



Idaho National Laboratory

Control Systems Cyber Security for Managers and Operators

September 13, 2007

Disclaimer

- **References made herein to any specific commercial product, process, or service by trade name, trademark, manufacturer, or otherwise, does not necessarily constitute or imply its endorsement, recommendation, or favoring by the U.S. Government, any agency thereof, or any company affiliated with the Idaho National Laboratory.**
- **Use the described security tools and techniques at “*your own risk*” – i.e. carefully evaluate any tool prior to using it in a production SCADA Network.**
- **The demonstrations and exploits used in the workshop are NOT SCADA vendor specific. The exploits take advantage of TCP/IP network and Operating system vulnerabilities. At no time is the actual PLC or RTU exploited.**

Workshop Agenda

- **Introductions**
- **Background**
- **Understanding the Risk**
- **Attack Trends and Attacker Profile**
- **Understanding Exposure**
- **Experiences from Field Visits**
- **Anatomy of an Attack**
- **Energy System Exploitation (DEMO)**
- **Demo Exploits**
- **Mitigations**
- **Firewalls and Intrusion Detection**
- **Conclusions**
- **NERC Mitigation Activities**
- **Q & A**

Introductions

The Idaho National Laboratory

A DOE National Laboratory located in Idaho

- ***Facilities located in Idaho Falls and on the 890 square mile reservation located 40 miles away***
- ***Work force of 3,300 people ~ 7,000 total employees with all contractors***
- ***Historically focused on nuclear reactor research***
 - ◆ ***Operated by Battelle***



The INL R&D

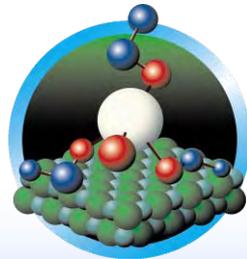
Mission execution is guided by five laboratory divisions



Nuclear Energy



National Security



*Science and
Technology*

SCADA/PCS Test Bed

Control Systems

- *Multiple Vendor participation*
- *Fully functional SCADA/EMS systems*
- *Fully functional DCS and PCS systems*
- *Inter-systems (ICCP) communication capability*
- *Real world configuration capability*
- *Remote testing capability*



Cyber Security Test Bed

An integral part of the SCADA/ Process Control Test Bed

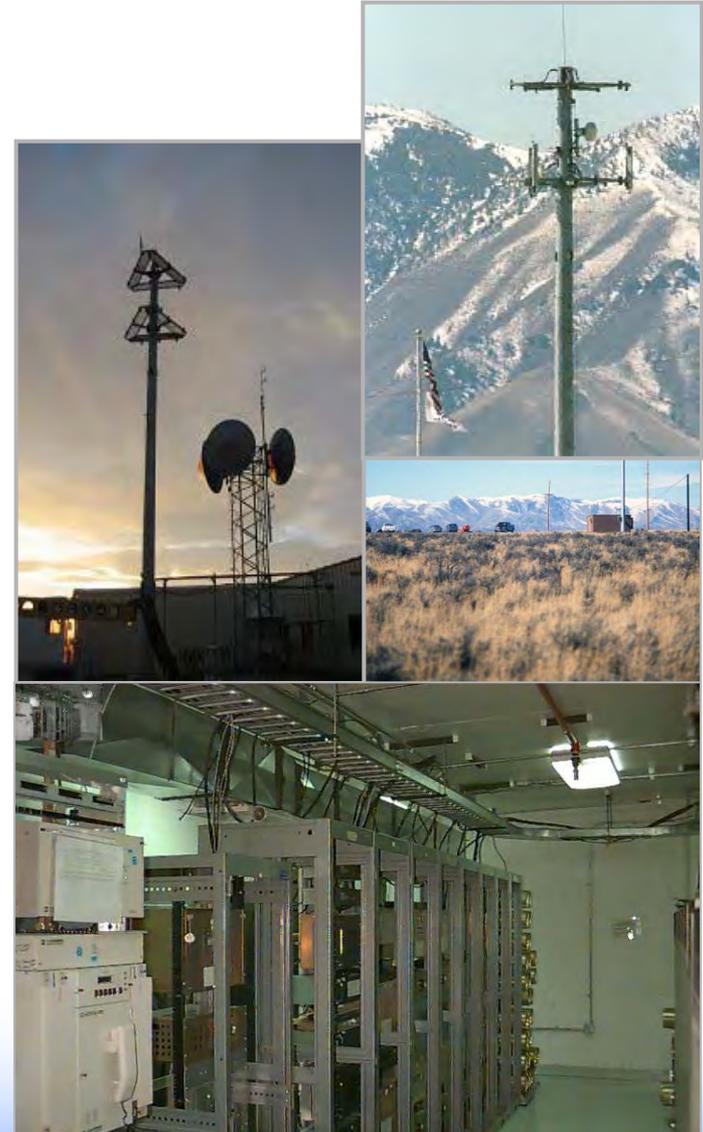
- **Supports control system security**
- **Industry assessments**
- **State of the art knowledge**



Next Generation Wireless Test Bed

Operational since April 2003

- ***America's only "city sized" wireless test facility***
- ***9 Cell tower system operational; potential to expand***
- ***Testing next generation (3G/4G) wireless communication, wireless LANs and Land Mobile Radio systems***
- ***Access to commercial and government spectrums as NTIA experimental test station***
- ***Physically secure, interference free environment (Radio Free Idaho)***
- ***Has supported IED jammer testing for USMC/Navy EOD***



Power Grid Test Bed

Various power grid test beds available:

- **Secure power distribution system**
 - **61 mi dual fed, 138kV power loop**
 - **7 substations**
 - **3 commercial feeds**
- **Real-time grid monitoring and control through centralized SCADA operations center**
- **Ability to isolate portions of grid for specialized testing**
- **Protection & Restoration**
- **Research**



DOE OE Mission

To establish a National capability to support industry and government in addressing control system cyber security and vulnerabilities in the energy sector



Control Systems Security Program

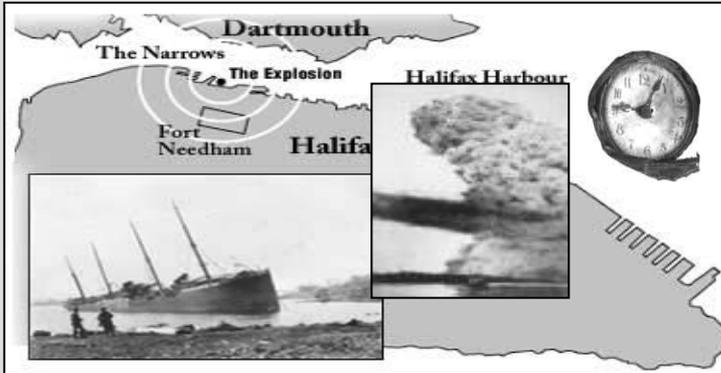
Create a national-level capability to coordinate between government and industry to reduce vulnerabilities and respond to the threats associated with the control systems that operate our national critical infrastructure.



Reduce Cyber Risk to Critical Infrastructure Control Systems

Understanding the Risk

These Images Demonstrate A Common Theme



Halifax Explosion on Dec 6th



Pearl Harbor on Dec 7th



The World Trade Center's South Tower begins to collapse. Estimates were that each jet was carrying approximately 60,000 pounds of jet fuel and traveling at 300 miles per hour when they crashed into the Towers.



Rescue helicopter responded to attack near Washington, DC on September 11, 2001, after hijacked American Airlines Flight 77 crashed into the Pentagon, killing 189 persons, including all aboard the aircraft.

WTC & Pentagon on September 11th

...An inability to see what was possible

The Risk Equation

$$\text{Risk} = \text{Threat} \times \text{Vulnerability} \times \text{Consequence}$$

- **Threat:** *Any person, circumstance, or event with the potential to cause loss or damage*
- **Vulnerability:** *Any weakness that can be exploited by an adversary or through accident*
- **Consequence:** *The amount of loss or damage that can be expected from a successful attack*

Cyber infrastructure includes electronic information and communications systems, and the information contained in those systems. Computer systems, control systems such as Supervisory Control and Data Acquisition (SCADA) systems, and networks such as the Internet are all part of cyber infrastructure.

NIPP 1.7.1

Risk is Elevated in Converged & Interconnected Systems



Technology has blurred the line between the physical machine and the electronic machine driving our infrastructure.



Idaho National Laboratory

Nine Core Operational Processes

- Monitoring and Investigative Processes
 - Monitoring & Logging
 - Forensics & Investigations
 - Threat Analysis & Assessment
- Risk and Vulnerability Management Processes
 - Risk Management
 - Vulnerability Management
 - Secure Development Life Cycle
- Response and Continuity Processes
 - Business Continuity Planning
 - Crisis Management
 - Incident Response

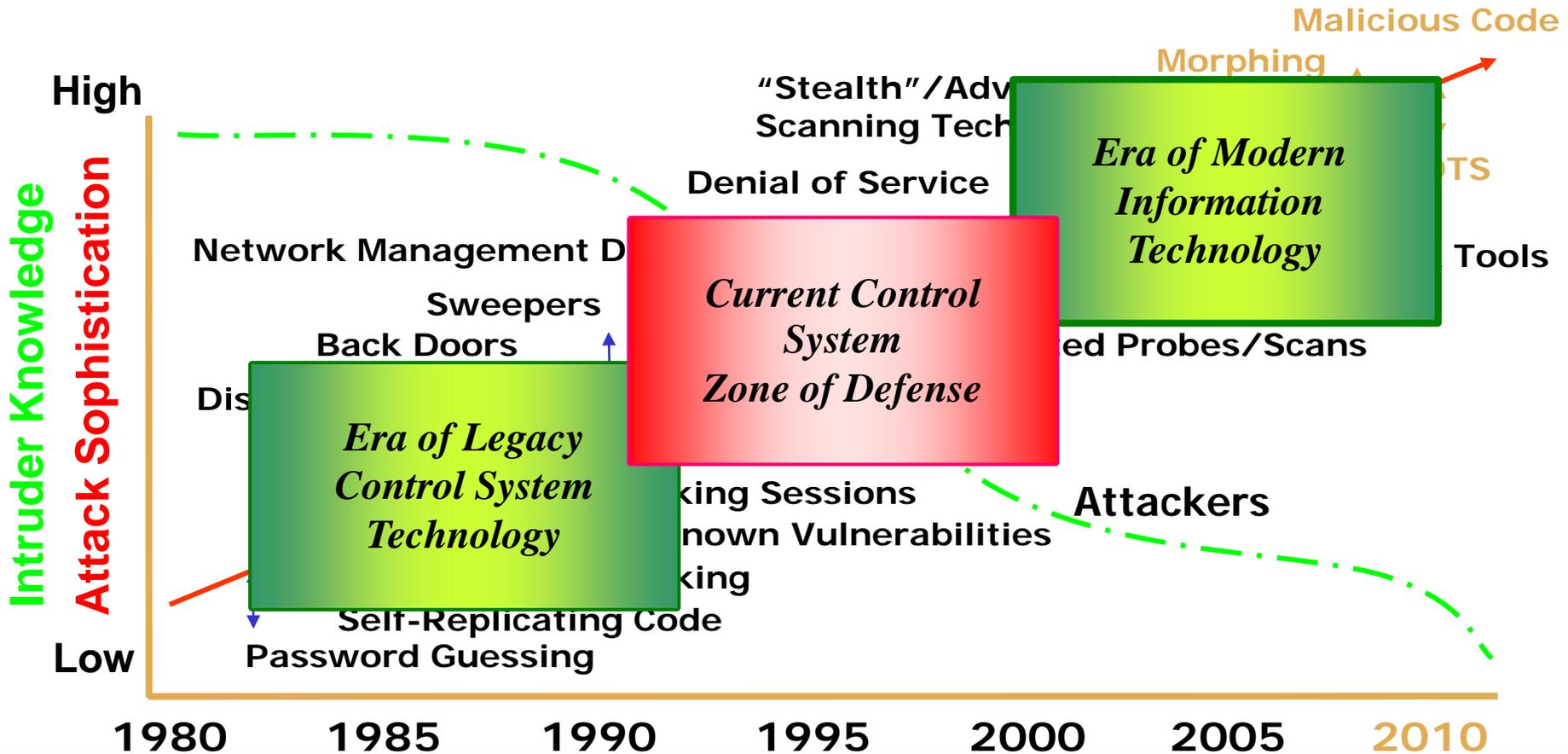


*A Program approach used at AEP

Attack Trends and the Attacker Profile

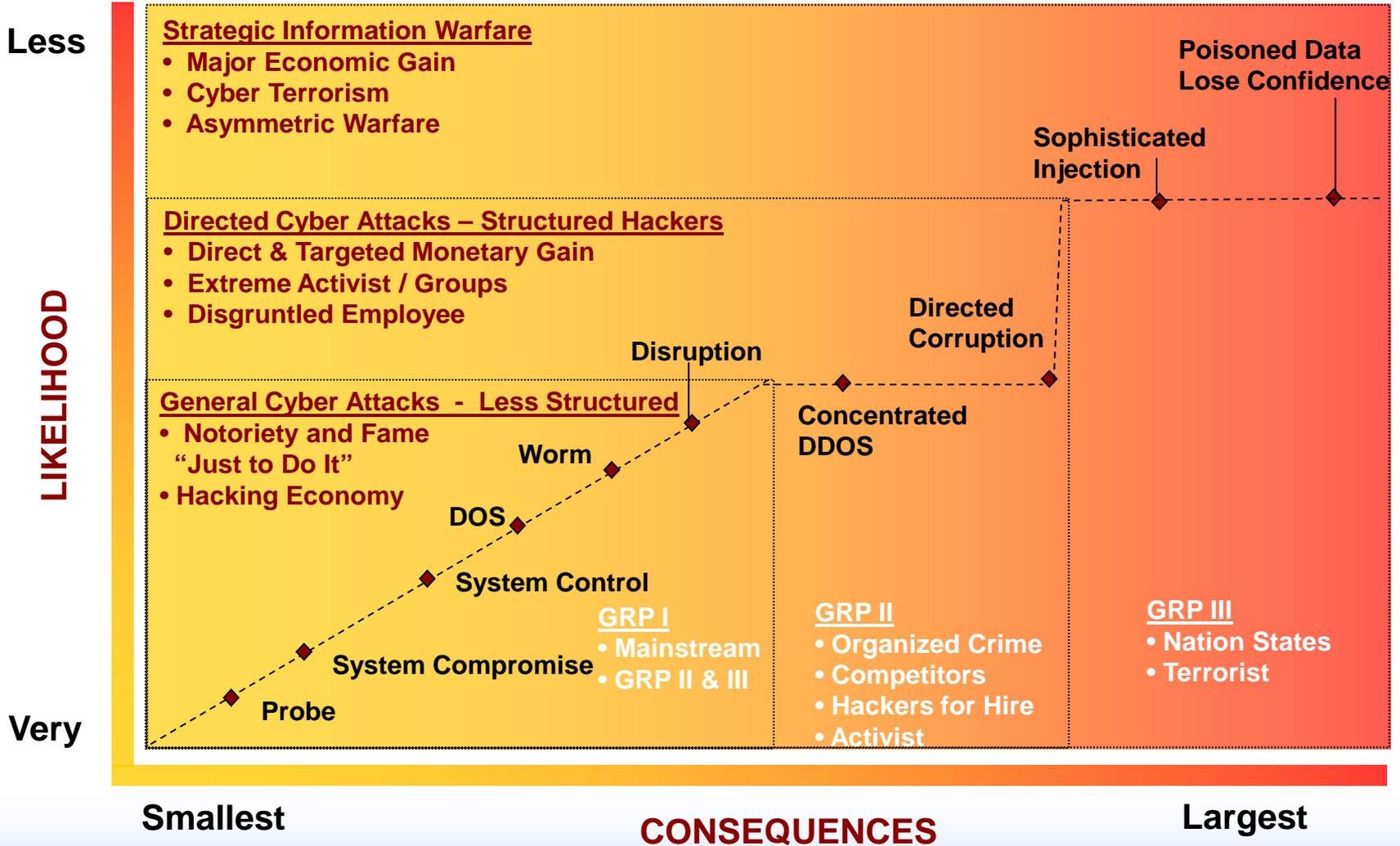
Threat Trends

- Threats More Complex as Attackers Proliferate

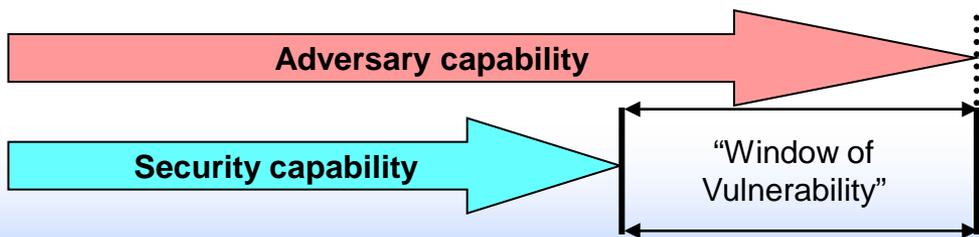
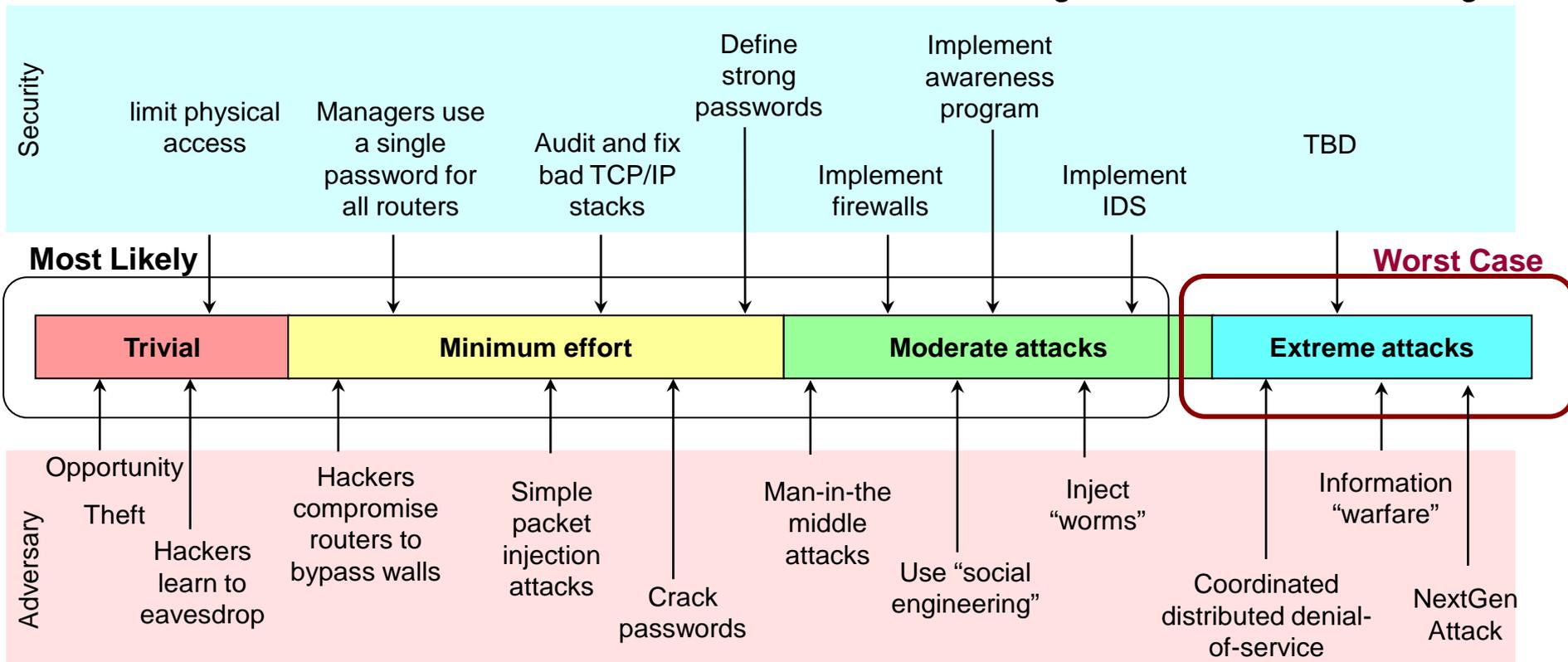


Lipson, H. F., *Tracking and Tracing Cyber-Attacks: Technical Challenges and Global Policy Issues*, Special Report CMS/SEI-2002-SR-009, November 2002, page 10.

Cyber Threats: The Flattening of the Line



The electronic arms race of cyber security



Control System Security IS a Concern

ATTACK AND DEFENSE OF REMOTELY ACCESSIBLE PROTECTION EQUIPMENT IN ELECTRIC POWER SYSTEMS

Paul W. Oman, Allan D. Risley, Jeff Robert, Schweitzer Engineering Laboratories, Pullman, WA

ABSTRACT

The industry trend to increase the level of power system security coupled with a dramatic increase in the number and severity of cyber attacks, is exposing the electric power industry. Furthermore, our electric power infrastructure is a critical asset for organizations, and nations with anti-U.S. sentiment very real and rapidly increasing probability that may access to your power control equipment in order to disrupt your power system. Similar attacks have been reported against companies and E-commerce sites for several years. Many defensive techniques and cyber attack and electronic intrusion, including access levels, alarm conditions, remote authentication parameters, virus protection, systems. However, to understand these defensive techniques that may be used to carry out describe the offensive techniques and capabilities you can counteract their actions with equally effective procedure, we provide defensive tools and automation solutions. We note, however, the

From the control system manufacturers' side, SCADA and automation devices need to undergo security robustness design and testing prior to deployment in the field. SCADA & control protocols should also be improved to include security features. Currently most devices appear to be highly vulnerable to even minor attacks and have no authentication/authorization mechanisms to prevent rogue control.

Failure to adapt to the changing threats and vulnerabilities will leave the controls world exposed to increasing cyber incidents. The result could easily be loss of reputation, environmental impacts, production and financial loss and even human injury.

CRS Report for
Received through

Computer Attack and Cyber Terrorism: Vulnerabilities and Policy Issues for Congress

October 17, 2003

108th Congress is anticipated. Current interest is focusing on bills concerning security of wastewater utilities (H.R. 866, S. 1039). This report will be updated as warranted.

The September 11, 2001, attacks on the World Trade Center and the Pentagon drew attention to the security of many institutions, facilities, and systems in the U.S.

BCIT

PA Consulting Group

Cyber Security Risks for Industrial

System Losses

VULNERABILITIES IN CONTROL SYSTEMS

There have been many attacks on industrial systems. Standards such as ISA 99 and IEC 62443 are being developed to address these issues.

Young & Rubicam

Accounting Office

Committee on Technology, Policy, Intergovernmental Relations, the Census, House Committee on Government Reform

CRITICAL INFRASTRUCTURE PROTECTION

Challenges in Securing Control Systems

For Release on Delivery Expected at 1:00 p.m. EDT Wednesday, October 1, 2003

Insidious threat to control systems InTech January 01, 2005; Eric Byres and Justin Lowe



US-CERT Vulnerability Note VU#190617 - Microsoft Internet Explorer provided by BearingPoint

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US-CERT
UNITED STATES COMPUTER EMERGENCY READINESS TEAM

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LiveData ICCP Server

Overview

LiveData ICCP Server contains a h

I. Description

Inter-Control Center Communica

According to the LiveData ICCP S

The Inter-Control Center O provide data exchange ove centers, and Non-Utility Ge Telecontrol Application Ser

ISO Transport Service over TCP

RFC 1006 specifies how to run the TCP and OSI transport layers.

LiveData ICCP Server and Live

LiveData ICCP Server records and white paper

US-CERT Vulnerability Note VU#372878 - Windows Internet Explorer

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Tamarack MMSd components fail to properly handle malformed packets

Overview

Tamarack MMSd components do not properly handle malformed RFC 1006 packets. This vulnerability may allow a remote, unauthenticated attacker to cause a denial of service condition.

I. Description

ISO Transport Service over TCP (TPKT, RFC 1006)

RFC 1006 specifies how to run the OSI transport protocol on top of TCP/IP. In the layered protocol model, RFC 1006 is situated between the TCP and OSI transport layers.

Tamarack MMSd

Tamarack MMSd is an implementation of the Manufacturing Message Specification (MMS, ISO 9506) protocol for small field devices.

The Problem

Tamarack MMSd components fail to properly handle malformed packets at the RFC 1006 layer. A remote, unauthenticated attacker may be able to exploit this vulnerability by sending a specially crafted packet to a server running a vulnerable version of Tamarack MMSd.

II. Impact

A remote, unauthenticated attacker may be able to cause a denial of service condition on the device running Tamarack MMSd.

III. Solution



Davis – Besse “SQL Slammer”



NRC NEWS

U.S. NUCLEAR REGULATORY COMMISSION

Office of Public Affairs

Telephone: 301/415-8200

Washington, DC 20555-001

E-mail: opa@nrc.gov

Web Site: <http://www.nrc.gov/OPA>



No. 03-108

September 2, 2003

NRC ISSUES INFORMATION NOTICE ON POTENTIAL OF NUCLEAR POWER PLANT NETWORK TO WORM INFECTION

The Nuclear Regulatory Commission staff has issued an Information Notice to alert nuclear power plant operators to a potential vulnerability of their computer network server to infection by the Microsoft SQL Server worm.

The vulnerability was demonstrated by a January event at the shutdown Davis-Besse nuclear power plant. The worm infection increased data traffic in the site's network, resulting in the plant's Safety Parameter Display System and plant process computer being unavailable for several hours. Neither of those systems, however, affects the safe operation of a nuclear plant. NRC regulations require safety-related systems to be isolated or have send-only communication with other systems. Public health and safety were never impacted during the incident.

Harrisburg, PA water facility

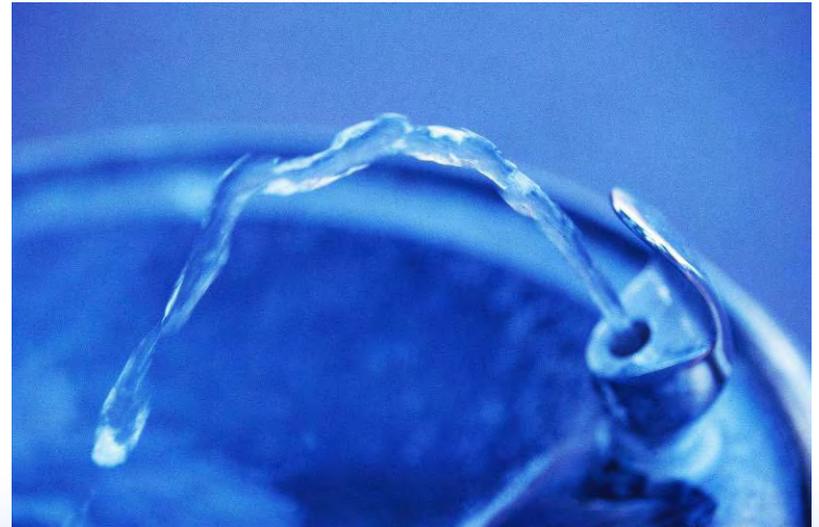
Water www.watertechonline.com
Tech.ONLINE

Legal Briefs - 11/1/2006 1:46:48 PM

PA water plant tapped by computer hackers

HARRISBURG, PA – The FBI is investigating a security breach in which hackers gained access to the computer system at a Harrisburg drinking water treatment plant, according to a November 1 report on [InfoWorld](#).

The breach, which was discovered earlier this month, occurred after a laptop used by a plant employee was accessed by hackers via the Internet and used to install a computer virus and "spyware" on the plant's computer system, the article noted.



Insider Threat



2 deny hacking into L.A.'s traffic light system

Two accused of hacking into L.A.'s traffic light system plead not guilty. They allegedly chose intersections they knew would cause major jams.

By Sharon Bernstein and Andrew Blankstein, Times Staff Writers - January 9, 2007

Back in August, the union representing the city's traffic engineers vowed that on the day of their work action, "Los Angeles is not going to be a fun place to drive."

City officials took the threat seriously.

Fearful that the strikers could wreak havoc on the surface street system, they temporarily blocked all engineers from access to the computer that controls traffic signals.

But officials now allege that two engineers, Kartik Patel and Gabriel Murillo, figured out how to hack in anyway. With a few clicks on a laptop computer, the pair — one a renowned traffic engineer profiled in the national media, the other a computer whiz who helped build the system — allegedly tied up traffic at four intersections for several days.

Los Angeles Times

DoD Penetration Testing Video



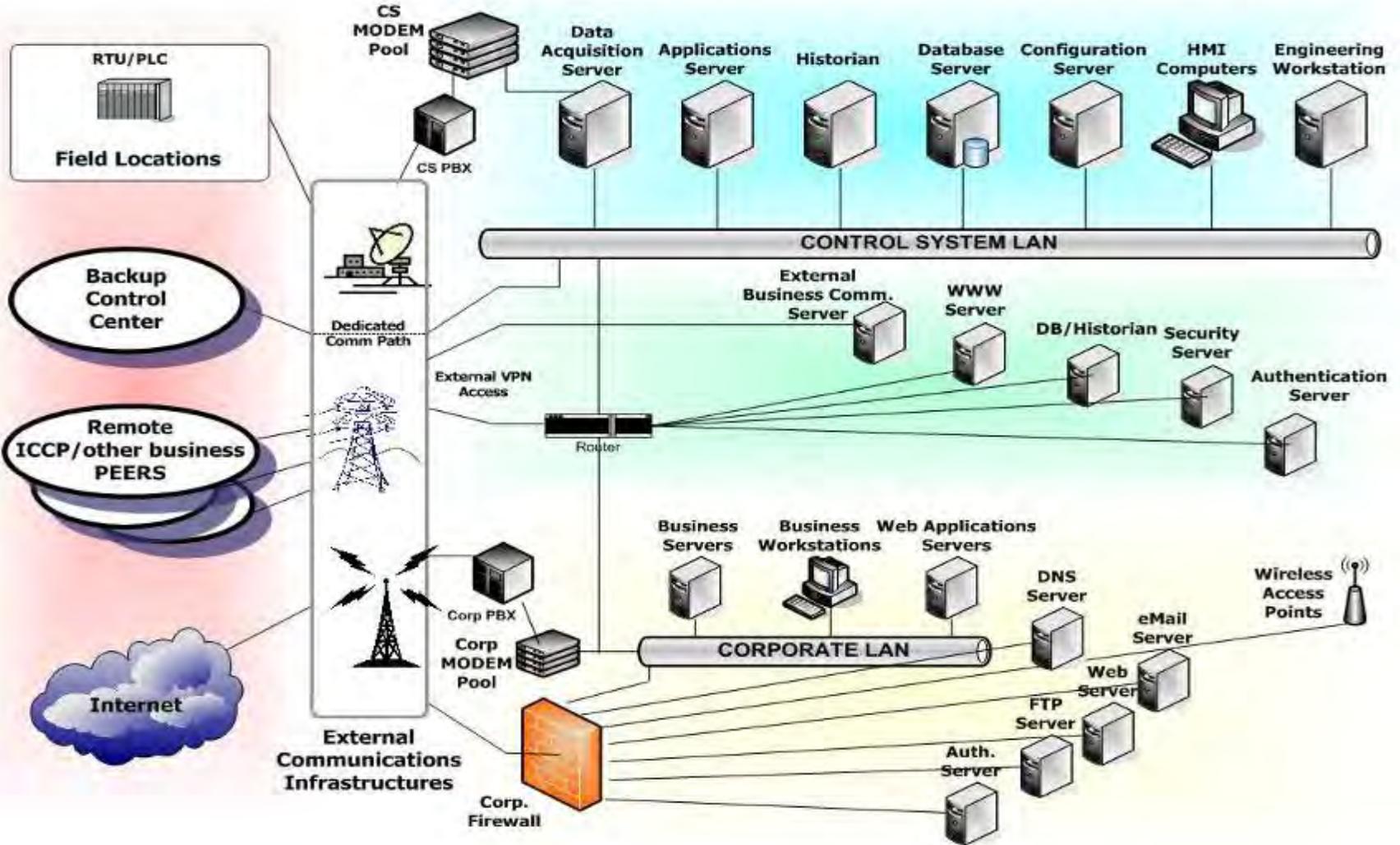


Statistics... Revisited

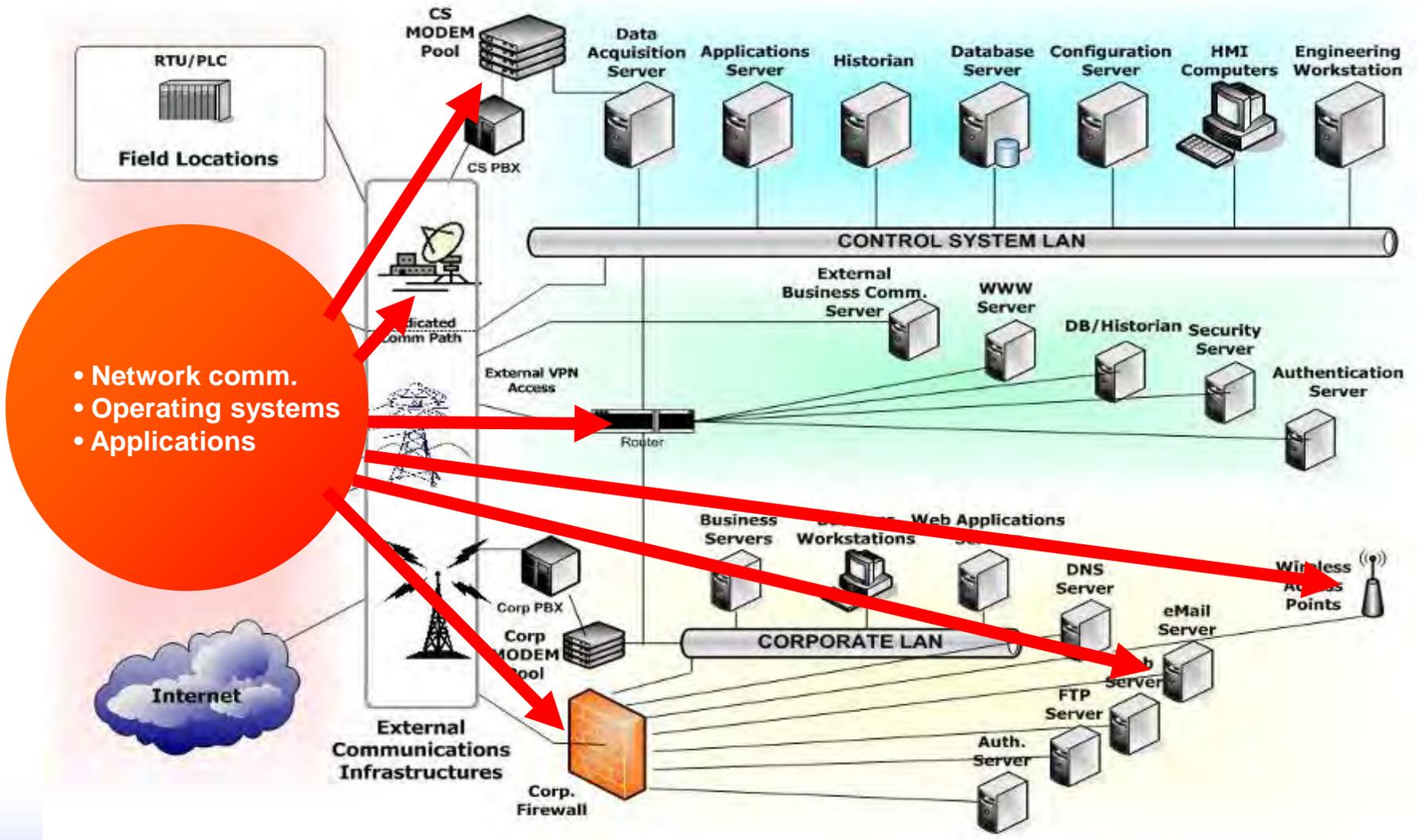
- **Industrial Security Incident Database**
 - 83 Confirmed Incidents
- **The video claims that for every reported incident, you have 400 that remain undiscovered / unreported ($83 * 400 = 33200$)**
- **Other knowledgeable sources claim this ratio is more like 100 that remain undiscovered / unreported ($83 * 100 = 8300$)**
- **Any way you slice it, and even if we are off by an order of magnitude, there are a LARGE number of control system related security incidents occurring**

Understanding Exposure

Looking at the Network

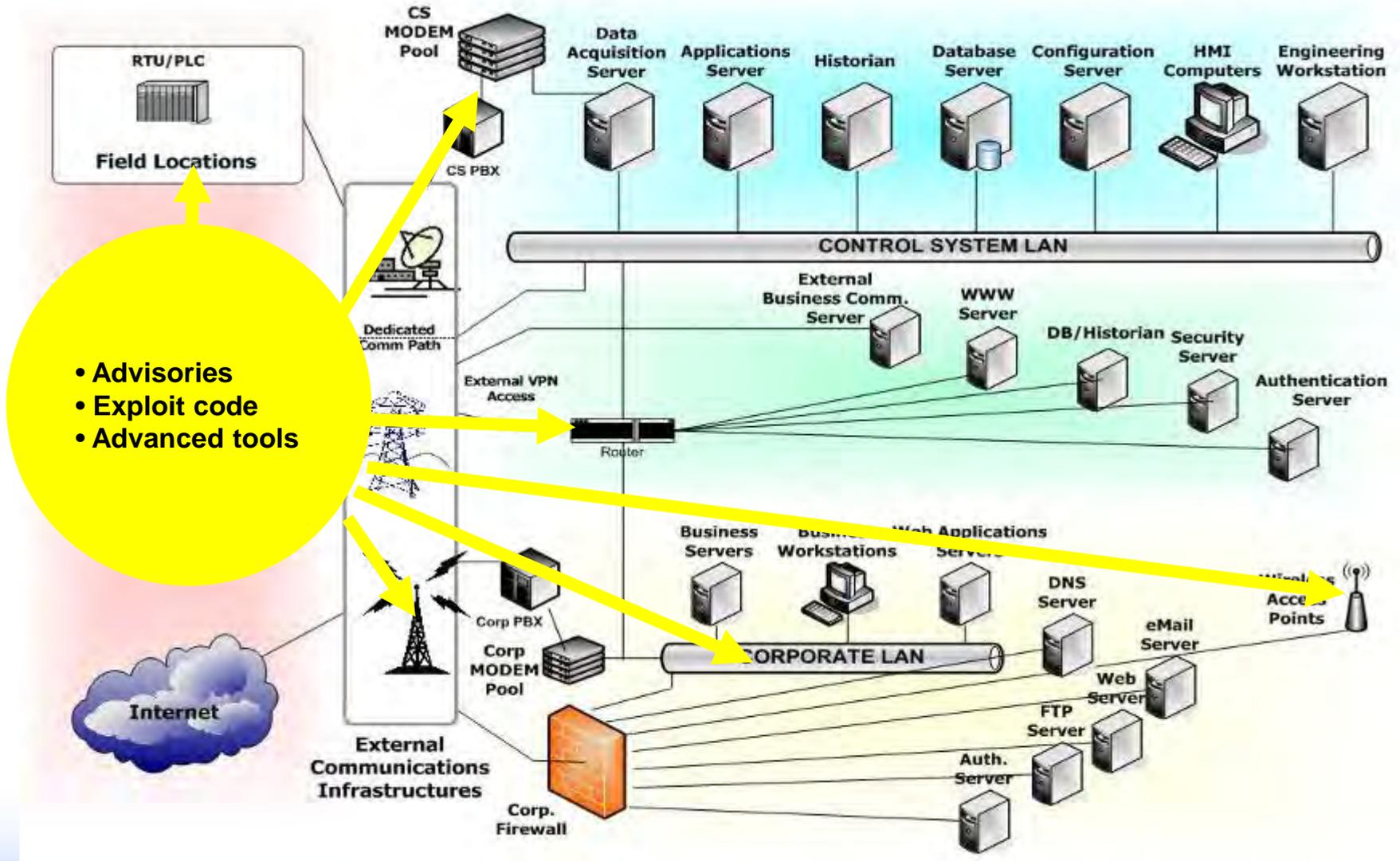


Identify Vulnerable Components

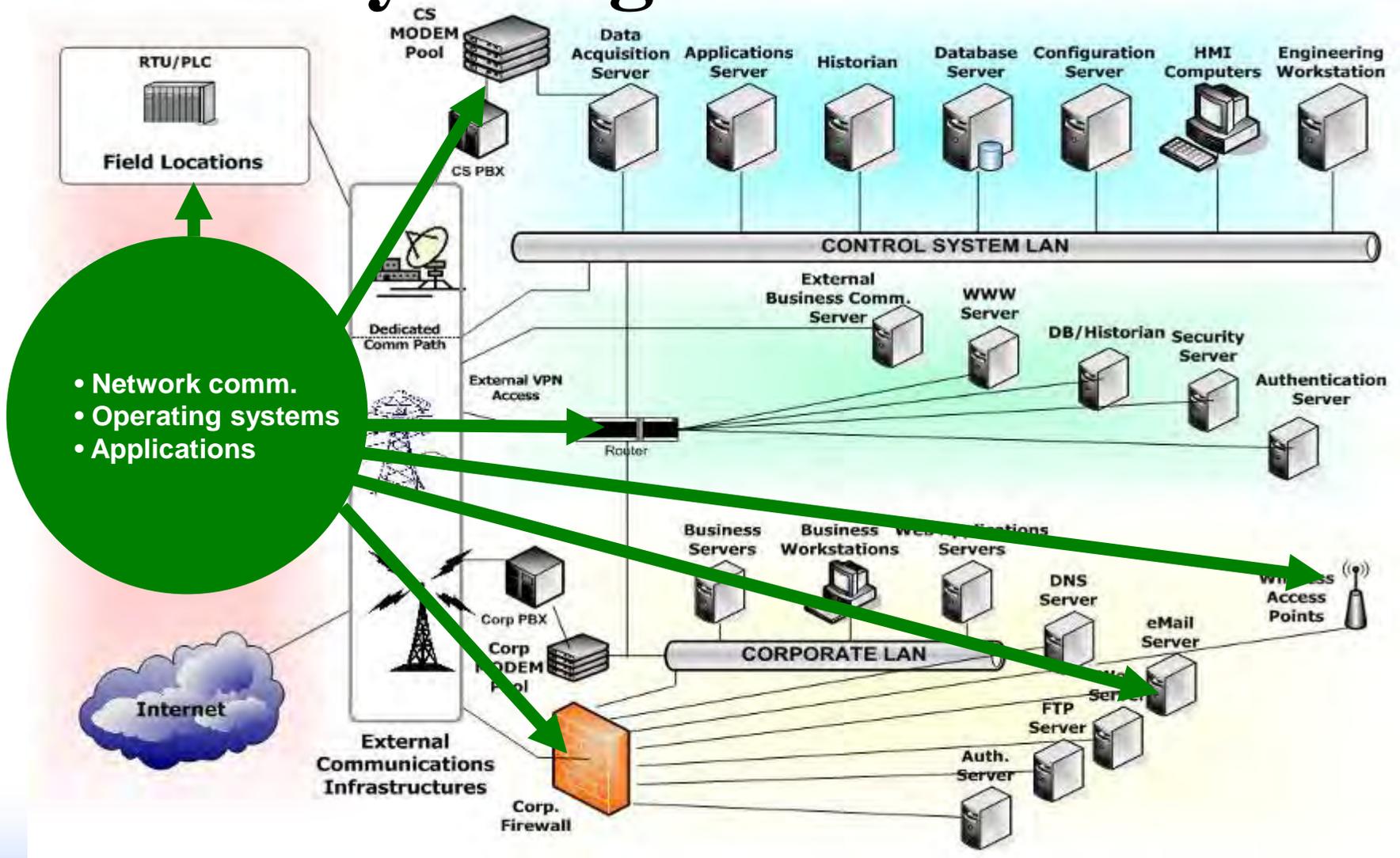


- Network comm.
- Operating systems
- Applications

Identify Threat Vectors



Identify Mitigations



Exposure

System Exposure

Components

- Network comm.
- Operating systems
- Applications

Vulnerabilities

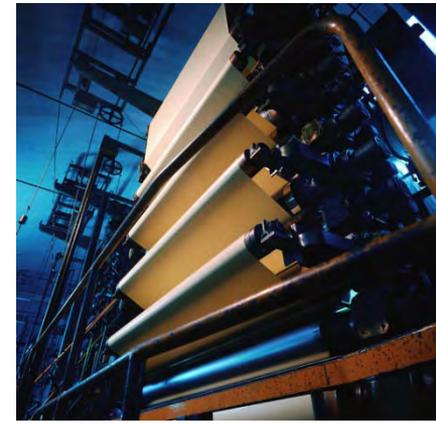
- Advisories
- Exploit code
- Advanced tools

GAP

Mitigation

- Block
- Detect
- Workaround
- Fix

Experiences from Field Visits



Evolution of IT Security vs. Control System Security

TOPIC	INFORMATION TECHNOLOGY	CONTROL SYSTEMS
Anti-virus & Mobile Code Countermeasures	Common & widely used	Uncommon and difficult to deploy
Support Technology Lifetime	3-5 years	Up to 20 years
Outsourcing	Common/widely used	Rarely used
Application of Patches	Regular/scheduled	Slow (vendor specific)
Change Management	Regular/scheduled	Legacy based – unsuitable for modern security
Time Critical Content	Delays are generally accepted	Critical due to safety
Availability	Delays are generally accepted	24 x 7 x 365 x forever
Security Awareness	Good in both private and public sector	Generally poor regarding cyber security
Security Testing/Audit	Scheduled and mandated	Occasional testing for outages
Physical Security	Secure	Very good but often remote and unmanned

General Findings

- Vendor default accounts and passwords
- Guest accounts still available
- Control system use of enterprise services (DNS, NTP, etc.)
- Inadequate security level agreements:
 - with peer site(s)
 - with vendor(s)

General Findings

- Dynamic ARP tables with no ARP monitoring
- Unused software still on systems
- Unused services still active
- Writeable shares between hosts
- Direct VPN from off site allowed to control systems

General Findings: Switches and Routers

- Delivered wide open and remains unchanged
- Limited on-site expertise to address security
- In most cases, DEFAULTS are NOT shown in configuration lists
- Port security rarely used to secure domains

General Findings: Firewalls

- Rules
 - not commented
 - Generic or Simplified rules
 - Old/temporary rules not removed
 - Many without ownership or justification
- Logging not turned on
- In some cases, firewall is subverted by direct connection
- Same firewall rule set used on control domain and corporate domain

General Findings:

IDS – Intrusion *Detection* System (passive)

- Fairly new to control system environments (SCADA, DCS and PLC signatures are being developed)
- Deployed at corporate level in many cases
- Little or no budget or support for staffing and training
- Can not analyze encrypted traffic

General Findings:

IPS – Intrusion *Prevention* System (active)

- Fairly new to industry (in general)
- Not fully understood in many applications
- Difficult to deploy at any level
- Little or no budget or support for staffing and training
- Caution if deploying inside critical real-time system networks
 - Packet scrubbing
 - False positives

Anatomy of an Attack

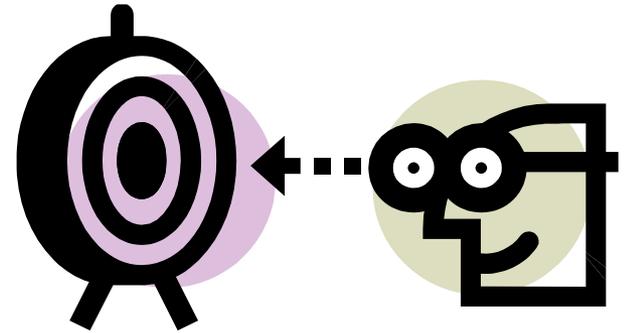


Typical Attack Steps

- Target Identification / Selection
- Reconnaissance
- System Access
- Keeping Access
- Covering the Tracks

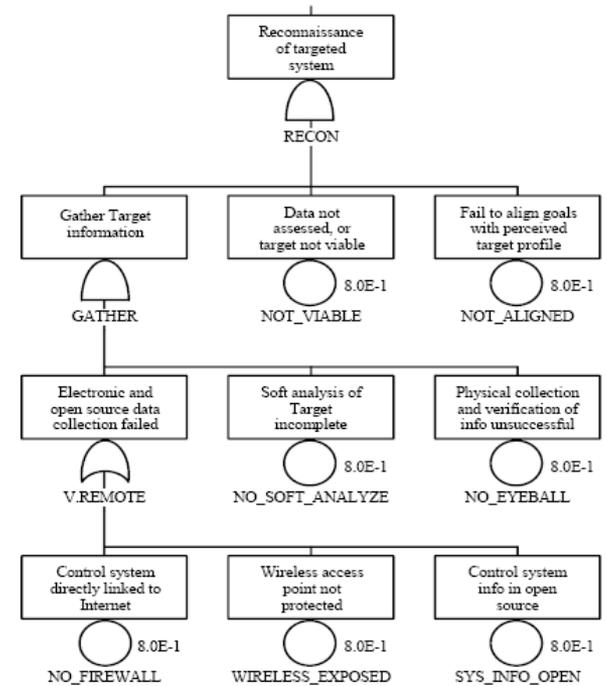
Target Identification / Selection

- Dependent on the attacker
- How 'accessible' is your company?
 - Internet, media, etc. presence
- How much information is available through your vendor?
- Is your company/utility desirable as a target?
- How do your defenses compare to your neighbors?



Reconnaissance

- Mapping the target assets and resources
- Open Source Intelligence
 - External Web Site
 - Google (Internet) Searches
 - DNS Lookups
- Dumpster Diving
- Social Engineering
- War Dialing / War Driving
- Scanning
 - Asset/service discovery, network connectivity
- Insider Threat



Reconnaissance Example

- U.S. Government
 - SCADA at Pearl Harbor

Project Profile
Pearl Harbor Naval Base
Power Monitoring
SCADA System

Many unique features are provided for this project to meet the requirements of the US Navy.

- DTM Software
- Remote Terminal Units (RTU)
- Resident-Alpha SCADA Servers
- Ethernet LAN
- Bell Data Communications
- CHANGE-OF-STATE REPORTING (COSR) INCLUSIONS
- Fiberoptic Cable
- DNP3 Protocol
- Dakota Controls (DC) (D3) (D3) (D3)

Social Engineering Video







Click on a picture to enlarge



00239

[FREE Counters and Services from Andale](#)

Shipping and payment details

Shipping and handling: **GBP 15.50** (within United Kingdom)
Buyer pays for all shipping costs

Shipping insurance: GBP 4.00 (Optional)

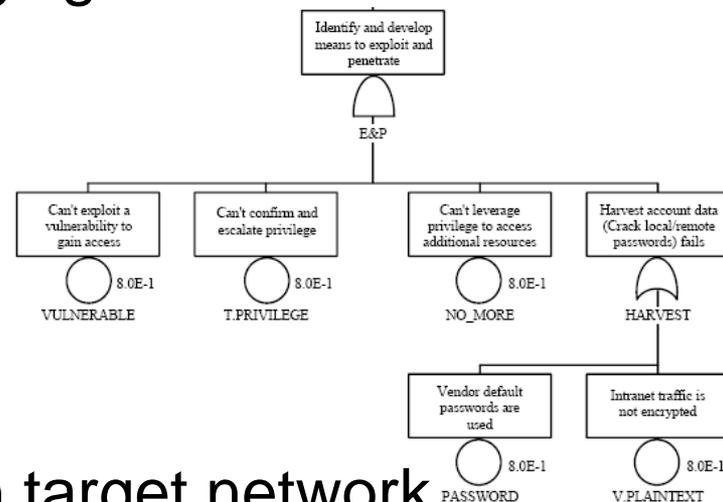
Will ship worldwide.

Seller's payment instructions & return policy:

Please make sure you put the auction # , & your name and address with all payments . Please NOTE Failing to give the details above will slow the dispatch of your goods ?? . Pay Via cheque Note cheques take up to 10 working days to fully clear . Postal Orders . Cash (via recorded delivery only) and @ senders risk . Payments via PAYPAL is exepcted but must include the 20p + 5% surcharge as paypal fees are just costing to much

System Access (Exploit/Penetrate)

- Use attack vectors discovered in reconnaissance phase
- Develop attack schemas leveraging weaknesses
 - Viruses and Worms
 - Email
 - Hostile Web Pages
 - Direct Attacks
- Repeat reconnaissance once on target network
 - Map internal assets
 - Map peer connections



Keeping Access

- Depending on goals, attacker may/may not care
- Escalation of privileges
- Account creation
 - Becoming a trusted user
- Password cracking
- Backdoors / Trojan Horses
- Rootkits

Covering the Tracks

- Physical damage
- Hiding files
- Log file modification / deletion
- Covert channels (loki, ncovert)
- Hiding activity
 - Altering operators view at HMI





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Video Demonstration



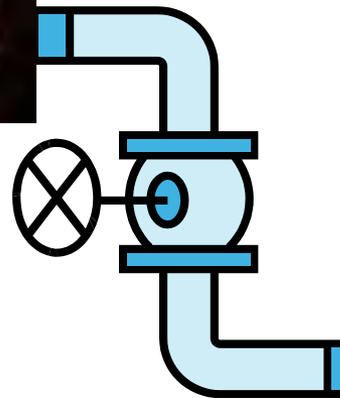
Recent Accidents

- **Three accidents during 2005 resemble the Chem-Spill demonstration in the video.**
 - Taum Sauk (Missouri)
 - Buncefield (UK)
 - BP Refinery (Texas)
- **Faulty information and improper response to control system displays**

Taum Sauk Failure 12/14/05



Taum Sauk – Pumped Storage



- Control indicated incorrect level
- Pumping continued
- Dam overflowed
- Dam washed out

Buncefield Petroleum Tank Explosion 12/11/2005

- A fuel-level gauge stuck
- Records showed an "anomaly" in the gauging system
- Pumping continued
- Tank overflowed
- Secondary safety system failed



Texas City, 3/23/05

- Gauge-in-error assumed correct
- Accurate-gauge assumed wrong
- 15 dead, 170 injured, economic losses in excess of \$1.5 billion

(Chemical Safety Board)



Photo by Dwight C. Andrews

Impact of Database Attacks

NATIONAL TRANSPORTATION SAFETY BOARD

Public Meeting of October 8, 2002

(Information subject to editing)

Report of Pipeline Accident

Pipeline Rupture and Release of Gasoline, Olympic Pipeline Company

Bellingham, Washington

June 10, 1999

NTSB/PAR/02-02

EXECUTIVE SUMMARY

About 3:28 p.m., Pacific daylight time, on June 10, 1999, a 16-inch-diameter steel pipeline owned by Olympic Pipe Line Company ruptured and released about 237,000 gallons of gasoline into a creek that flowed through Whatcom Falls Park in Bellingham, Washington. About 1 1/2 hours after the rupture, the gasoline ignited and burned approximately 1 1/2 miles along the creek. Two 10-year-old boys and an 18-year-old young man died as a result of the accident. Eight additional injuries were documented. A single-family residence and the city of Bellingham's water treatment plant were severely damaged. As of January 2002, Olympic estimated that total property damages were at least \$45 million.

Impact of Database Attacks (cont)

5. If the supervisory control and data acquisition (SCADA) system computers had remained responsive to the commands of the Olympic controllers, the controller operating the accident pipeline probably would have been able to initiate actions that would have prevented the pressure increase that ruptured the pipeline.
6. The degraded SCADA performance experienced by the pipeline controllers on the day of the accident likely resulted from the database development work that was done on the SCADA system.
7. Had the SCADA database revisions that were performed shortly before the accident been performed and thoroughly tested on an off-line system instead of the primary on-line SCADA system, errors resulting from those revisions may have been identified and repaired before they could affect the operation of the pipeline.
8. Olympic did not adequately manage the development, implementation, and protection of its SCADA system.

Impact of Database Attacks (cont)



photo by David Willoughby copyright *Bellingham Herald*



copyright 1999 nwcitizen.com



Idaho National Laboratory

Mitigations

Firewalls and Intrusion Detection

Some History

- **Like the Internet, the firewall has its roots in the military**
- **Designed to ensure secure collaboration between trusted environments**
- **Commercial products emerge early 1990's**
- **Two types of firewalls**
 - **OS-specific shields**
 - **Hardened kernel stand-alone**
- **Next generation designs encapsulate intrusion detection, intrusion prevention, heuristic analysis, use-models**

How does this impact migration from proprietary communications to standards-based protocols?

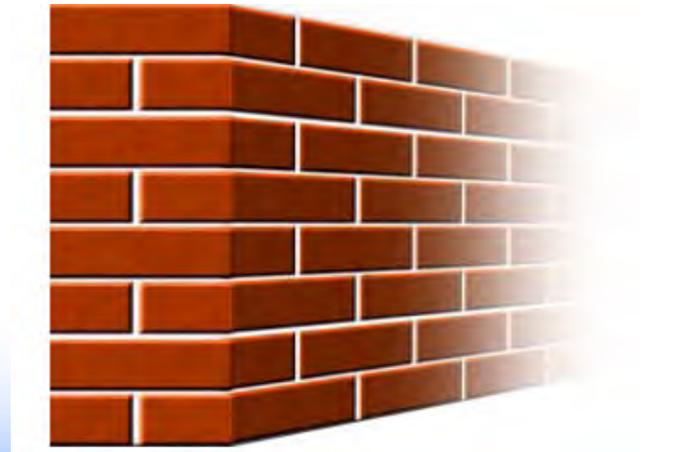
Firewall Functions

- Protect the **inside** from the **outside**
- Protect the **outside** from the **inside**
- Enforce security policy
- Track network activity



Firewall Rules

- **Actions to be taken: accept, drop, reject**
- **Locked down firewall rules or router ACLs (Access Control List)**
 - **IP/port security**
 - **Only allow necessary traffic into control network**
- **Monitoring firewalls: logs, Intrusion Detection System**
- **Use ‘whitelist’ connections**



Key Firewall ‘components’

- **Deployed with the golden rule**
 - *That which is not explicitly allowed is denied*
- **Deployed with domain separation**
- **Monitor system events**
- **Protected audit trails that have been created**
- **User authentication before any action**
- **Self-test capability**
- **Supports a ‘trusted path’ to users and a ‘trusted channel’ to other IT devices**

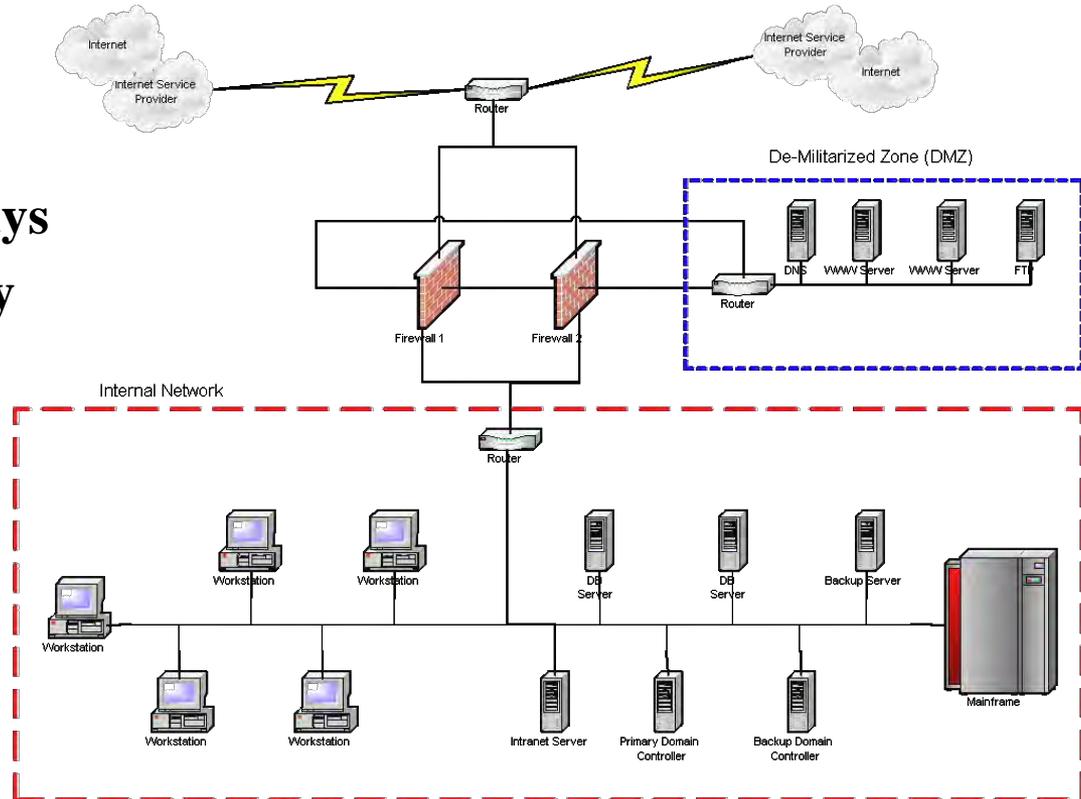
Firewall Diversity

- **Types vs. Classes**

- Packet filter
- Circuit Level Gateways
- Proxy Level Gateway
- Stateful Inspection

- **Hybrid Solutions**

- Multiple firewall/firewall
- Cross vendor
- Layer2/3 switching
- Virtual Private Network



Firewall and Defense-in-Depth

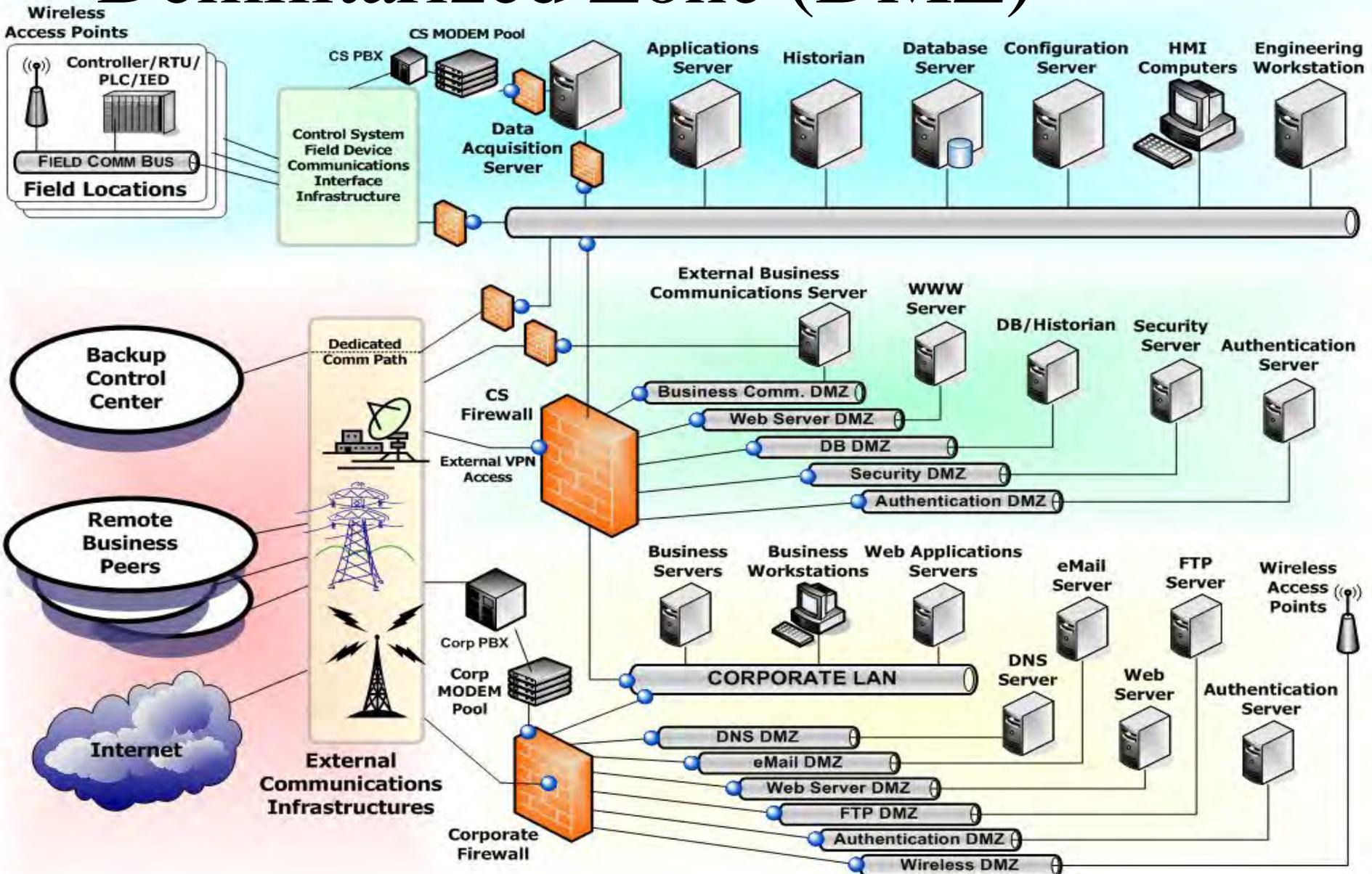
- **Traditional model used in open systems connectivity (n-tier architectures)**
 - Network–Host–Application
- **Segregation of the security zones provided by firewalls**
 - Support security policy
 - Supports corporate policy
 - Supports best practices
- **Rule-base may be more important than location of firewall**

Promotes the data sharing between trusted domains

Traditional Firewall Centric Defensive Problems

- **Denial of Service**
 - Request overload
 - Reassembly attacks
 - Connection flooding
 - Key generation attacks
- **Fragmentation**
 - Perimeter bypass
- **Covert Channels**
- **Session Hijacking**
- **Bounce Attacks (where firewall has inherent servers)**
- **Token-based 'race' attacks**

Demilitarized Zone (DMZ)



● : IDS Sensor

Firewall Conclusions

- **Still no accepted standard (OS blanket / hard kernel)**
- **Trade-off of speed/throughput vs. security vs. cost**
 - How does risk factor into the decision?
- **Erroneously deployed as lynch-pin of architecture**
- **Out of the box modifications lead to:**
 - Transformation of firewall into router
 - Firewall becomes a simple proxy gateway
 - Broken on-stack DNS (Domain Naming System)
 - Divulge internal naming structure
- **Firewall often introduces massive architecture rebuilds**

Firewall Conclusions

- **Firewalls are complex devices that need a lot of careful design, configuration, and management if they are to be effective**
- **Firewalls are one line of defense, not our only line of defense**
- **There is an emerging focus on firewall for the Process Control Network/SCADA domains**

Basic IDS (with anti-Malware) Categories

**Network Intrusion Detection Systems
(NIDS)**

**Host-Based Intrusion Detection Systems
(HIDS)**

**Intrusion Prevention Systems
(IPS)**

**Anti-Virus/BOT Scanners
(AVS)**

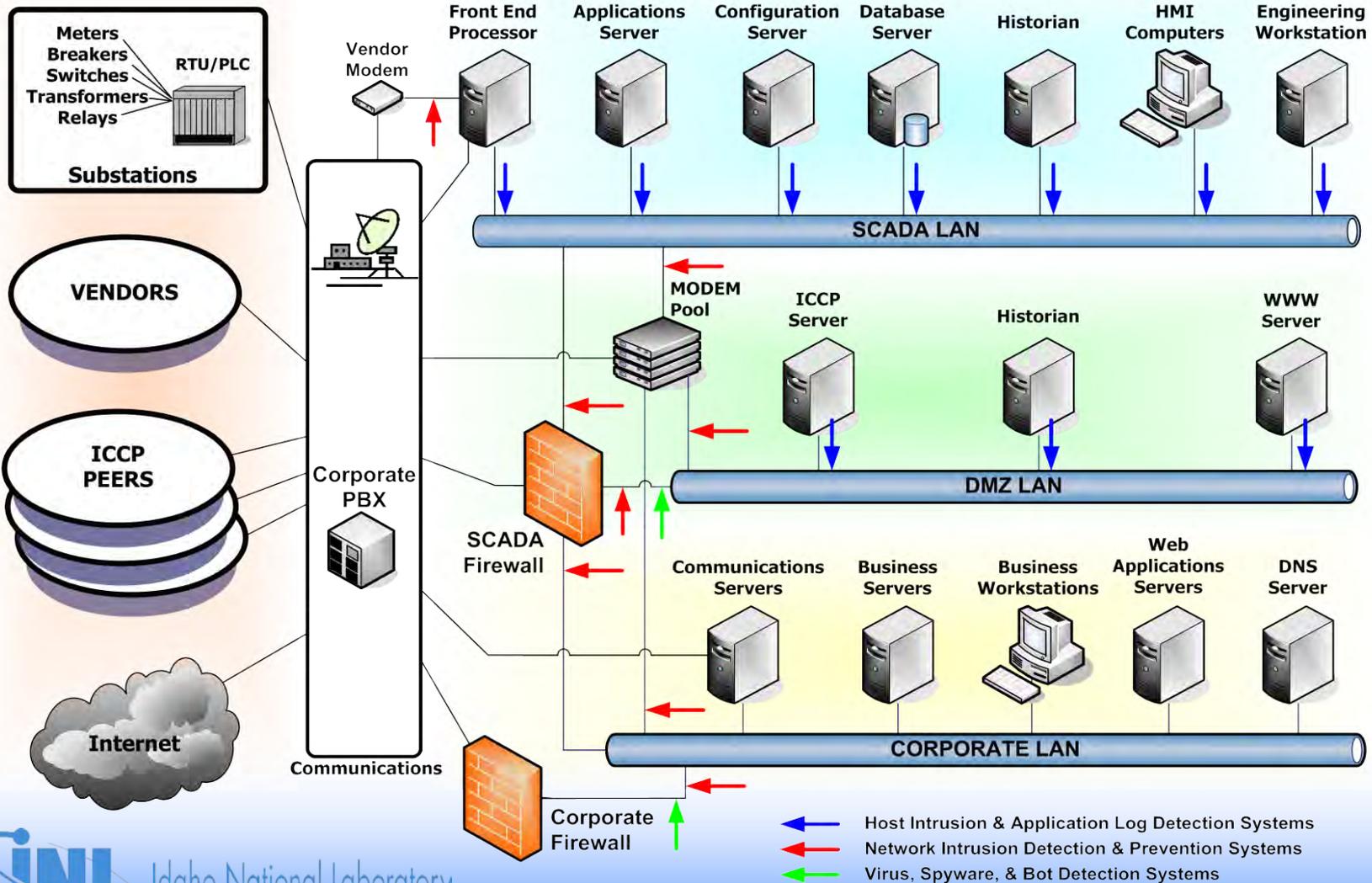
IDS Functions

- **Are your firewalls doing their job?**
- **Are your company policies being followed?**
- **Are servers affected by malicious traffic?**
- **Are there mis-configured systems? (Data leakage)**

Rule Sets

- **Actions taken: notification, alerting**
- **Writing rules**
- **Data collection**
- **Monitoring Intrusion Detection System**

IDS Placement Overview



Adding Control System Intelligence

- **Funded Homeland Security Advanced Research Projects Agency (HSARPA)**
 - **Snort IDS rules for SCADA Protocols**
 - **Phase 1 – Modbus TCP, DNP3, OPC**
 - **Data Dictionary for SCADA Application Logs**
 - **Phase 1 – 19 Events**
 - **Invited proposal for Phase II Research Contract**

*Current CS-specific IDS signature
total about 70*

PCS Snort IDS Rule Examples

- **Denial of service**
 - Force reboot
 - Force listen-only mode
- **Unauthorized clients**
- **Reconnaissance**
- **Buffer overflow attacks**

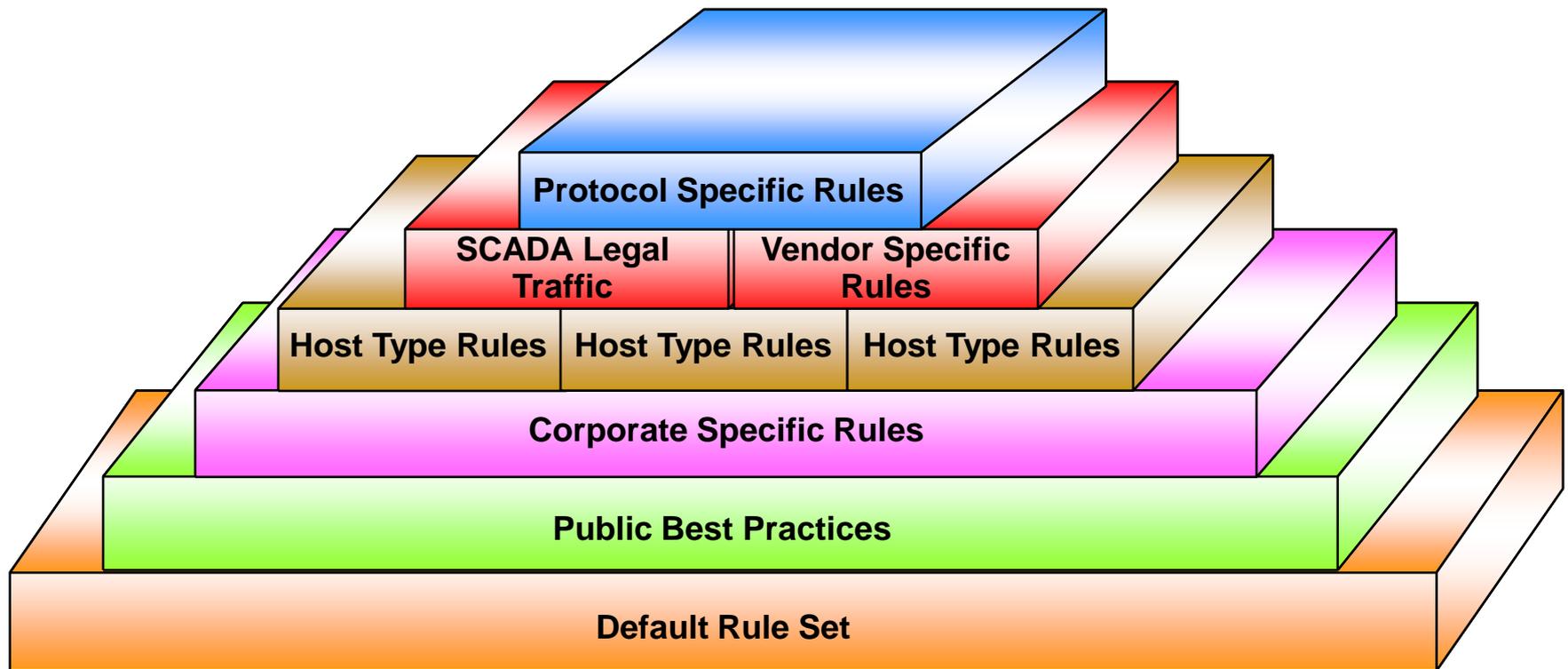
IDS Rule Example – write(unauth)

SIGNATURE ID	
Message	Modbus TCP - Unauthorized Write Request to a PLC
Rule	<pre>alert tcp !\$MODBUS_CLIENT any -> \$MODBUS_SERVER 502 (flow:from_client,established; content:" 00 00 "; offset:2; depth:2; pcrc:"/[\S\s]{3}(\x05 \x06 \x0F \x10 \x15 \x16)/iAR"; msg:"Modbus TCP – Unauthorized Write Request to a PLC"; reference:scada,1111007.htm; classtype:bad-unknown; sid:1111007; rev:1; priority:1;)</pre>
Summary	An unauthorized Modbus client attempts to write information to a PLC or other field device.
Impact	System integrity. Denial of service.
Information	<p>Modbus TCP is a protocol commonly used in SCADA and DCS networks for process control.</p> <p>The Modbus protocol does not provide authentication of the source of a command. Most SCADA/DCS networks have a limited number of HMI or other control devices that should read information from a PLC. An adversary may attempt to corrupt a PLC or set in a state to negatively affect the process being controlled.</p>
Affected Systems	PLC's and other field devices that contain Modbus TCP servers.

Rule Strategy

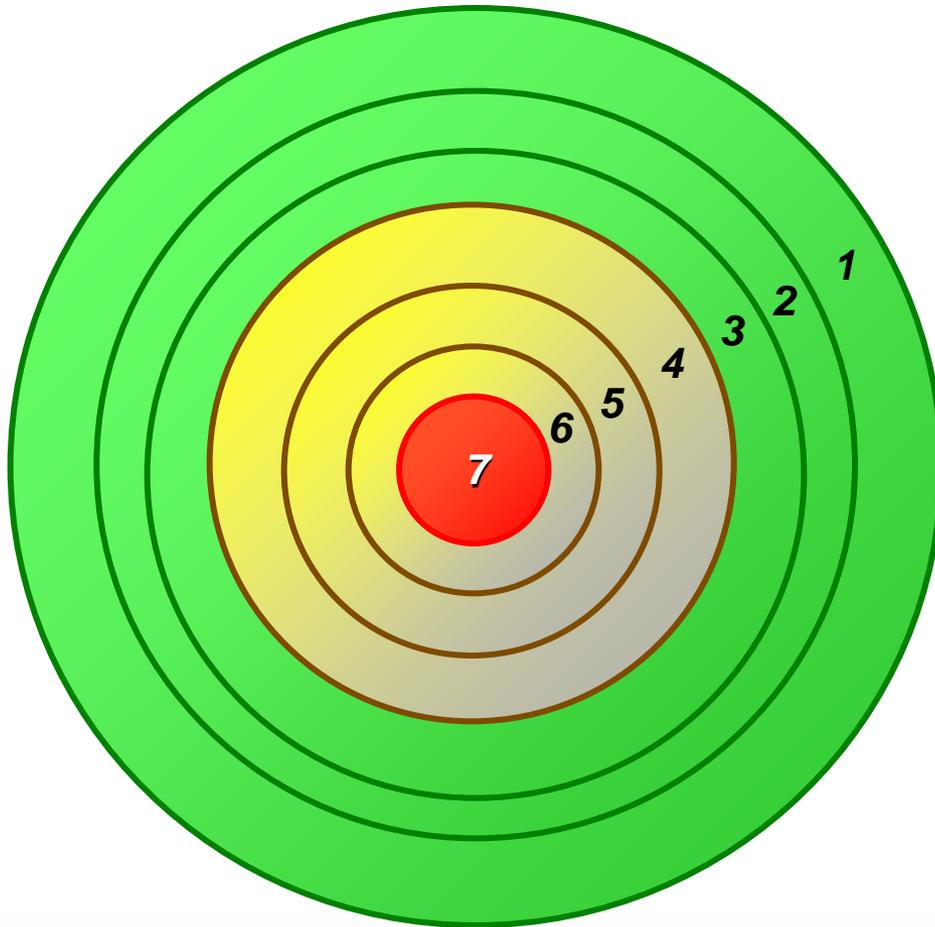
- **Level I**
 - **External Border and Corporate Systems**
- **Level II**
 - **Internal to the Firewall – Outgoing Traffic**
- **Level III**
 - **Modem Pool and DMZ – Back Door**
- **Level IV**
 - **Campus Sensors and Special Systems**

Rule Strategy (Cont'd)



Rule Set Should Build Upon Existing Rules

Defense in-Depth Security



- 1 **Perimeter Controls –**
Internet and Corporate Perimeter
- 2 **Access Control,**
People, Policies
- Cyber Control**
- 3 **Network Architecture Components**
- 4 **Operating Systems**
- 5 **Host Security**
- 6 **Application Security**
- 7 **Core Operational Services**

Defense in Depth - Example



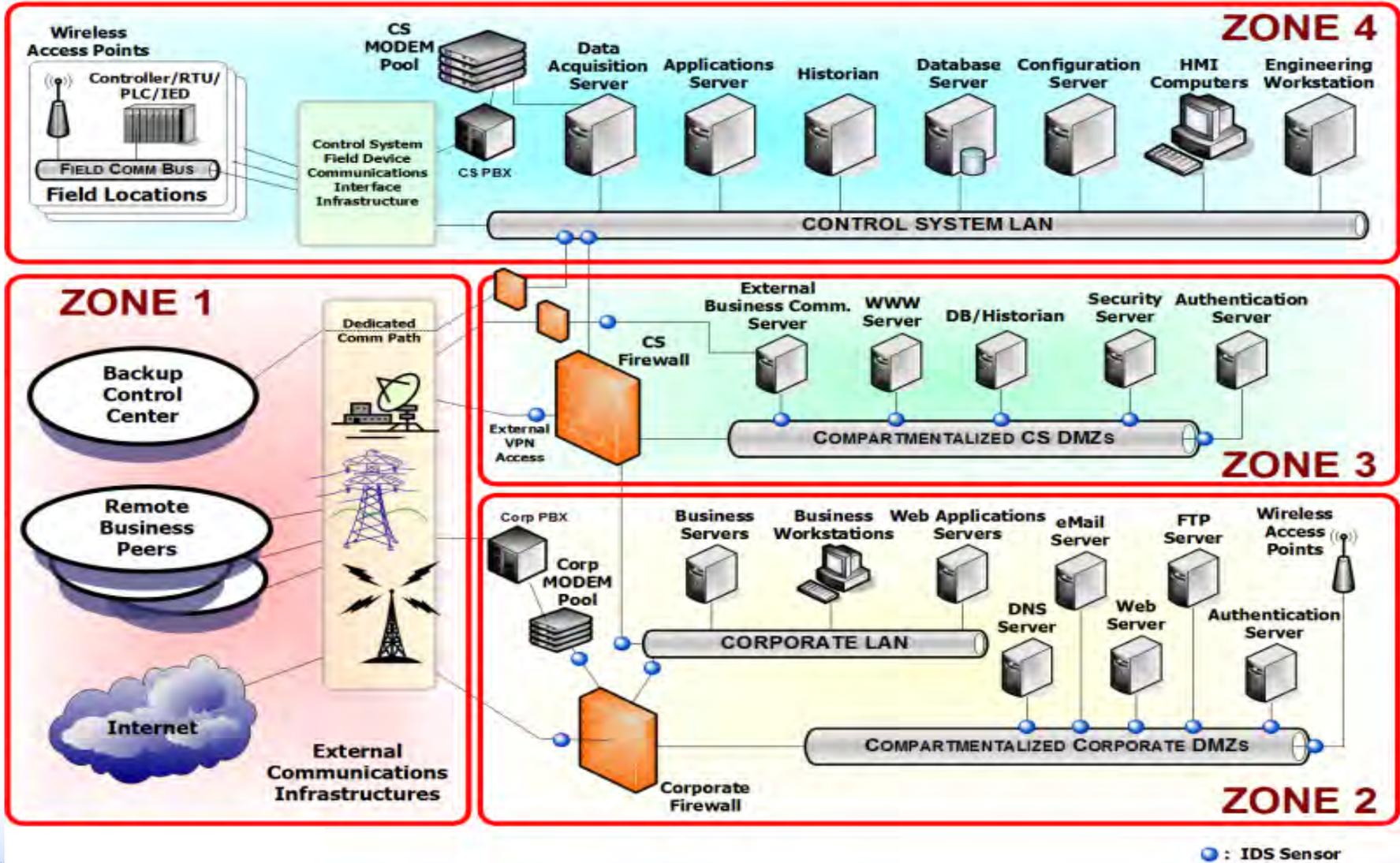
Component - A TL60 safe is rated to withstand a 60 minute attack by someone with proper tools, knowledge, etc

Vulnerability - We know it will take 60 minutes for someone to break into the safe



Mitigation - Schedule the guard to make 30 minute rounds of the area in order to mitigate the known vulnerability

Zones in Control Systems



Why vulnerability testing?

- Provides you with information on weaknesses
- Can detail what patches are needed
- Detects software not authorized by security plan
- Locate systems with auto-answer modems
- Provide a list of hosts and their operating system

Security Vulnerability Testing

A security vulnerability scanner is software which will audit a given network of hosts and determine whether someone (or something – like a worm) may break into the hosts, or misuse them in some way.

- **Nmap (<http://www.insecure.org>)** - Nmap uses raw IP packets in novel ways to determine what hosts are on a network, what operating systems and versions they are using.
- **Nessus (<http://www.Nessus.org>)** – Checks systems and applications for known vulnerabilities.
- **CIS benchmark kits (<http://www.cisecurity.org>)** – A set of security configuration benchmarks used to audit a host for security settings.
- **Many others available**

Vulnerability Testing - Warning

- Only tests vulnerabilities they know
- May need more than one tool for complete test
- Only good for that moment in time
- Most corporations have rules against unauthorized use of these tools
- Should **NOT** be used on production networks

Training – A MUST!!!

- Your Hardware Vendors
- SANS <http://www.sans.org>
- Foundstone <http://www.foundstone.com>
- NIST <http://csrc.nist.gov/ATE>

Resources

- **SANS.org Resources**

<http://www.sans.org/resources>

- **Idaho National Laboratory**

<http://www.inl.gov/scada>

- **Securitywizardry.com**

<http://www.securitywizardry.com>

- **US-CERT**

http://www.us-cert.gov/control_systems

Wrapping Up

Common Sense for Control Systems

- **ICCP Capability links should only move ICCP traffic**
- **Secure critical clear text traffic**
- **Use host tables instead of Domain Naming System**
- **Reconsider Internet Control Message Protocol on the Control System local area network (LAN)**
- **Update default parameters**
- **Remove unused services (disable ports)**
- **Restrict outbound traffic from Control LAN**
- **Use separate (secure) log servers for logging**
 - **Aggregate to a central (secure) location**
- **Dedicated policies for wireless and remote access (Virtual Cluster Number, etc.)**

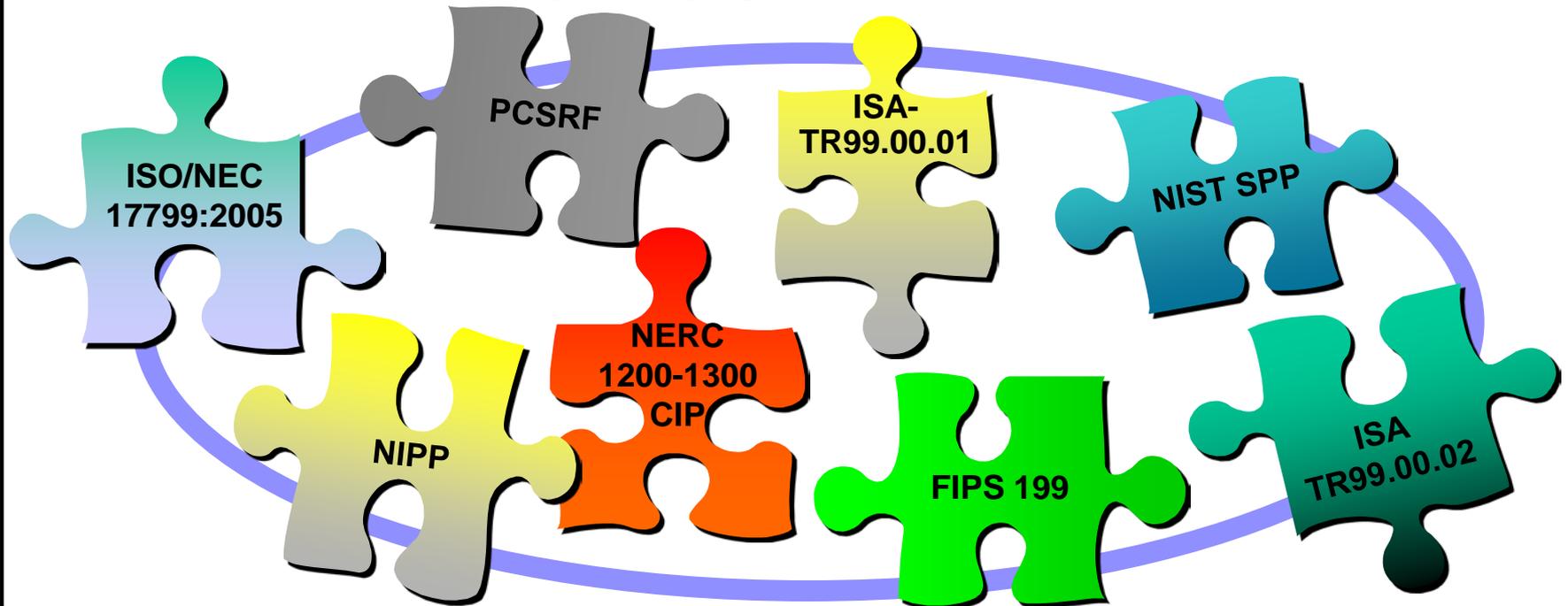
Incidents and Forensics

- **Connection attempts on traditional Control System ports (including 6000)**
- **Review RIP v1 traffic (no authentication)**
- **ARP (Address Resolution Protocol) table corruption**
- **Excessive log files, Excessive log file sizes**
- **Log file tampering (checksums, etc.)**
- **IDS logs with aftermarket modules (i.e., MODbus scanning)**
- **Replayed HMI (Human Machine Interface) traffic (repeated timestamps)**
- **Control System LAN DNS (Domain Naming System) poisoning**
- **Excessive P2P (Peer to Peer) connections**
- **rlogin/rsh at inappropriate time of day**

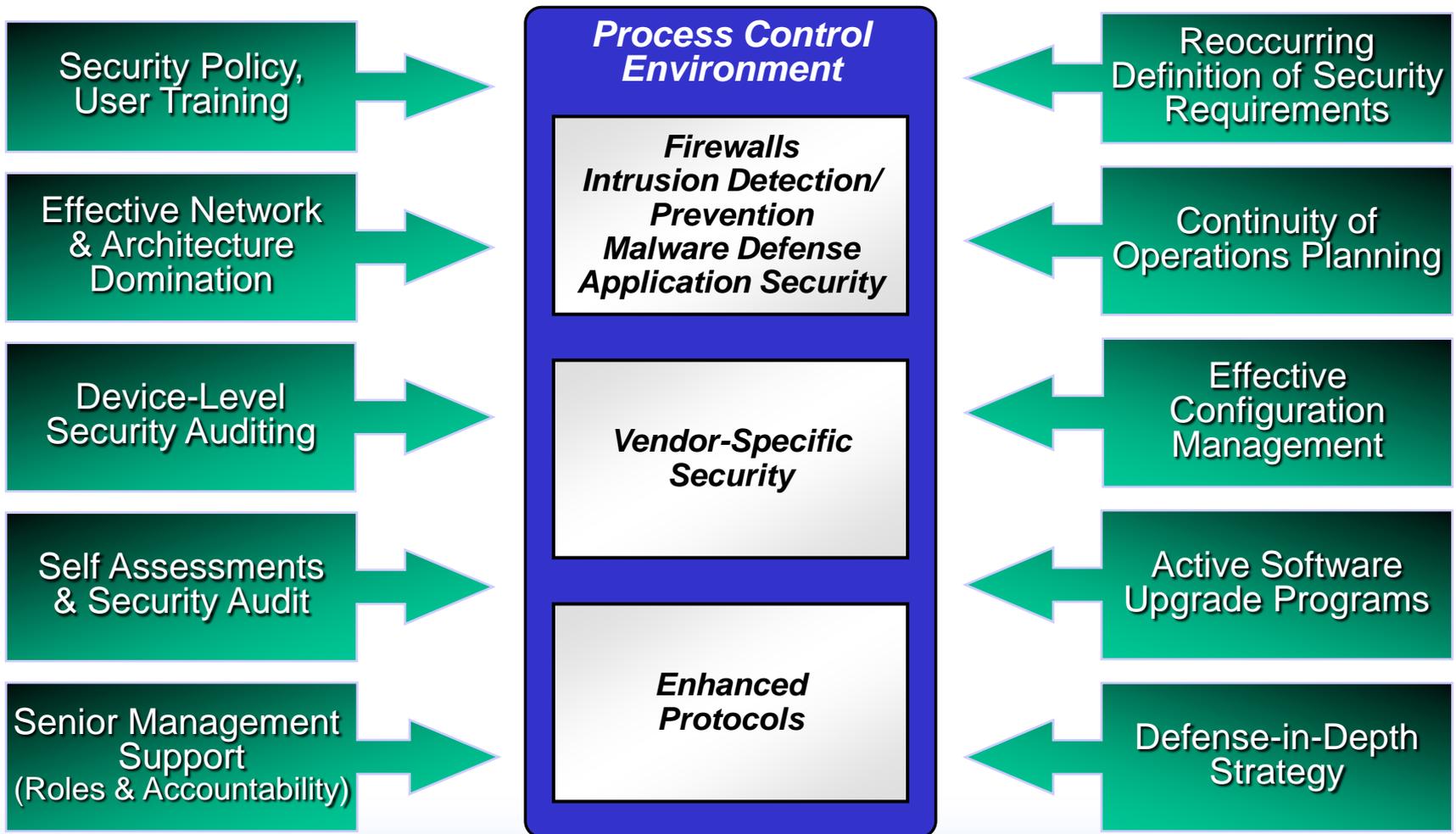


Effective Guidance – How to Start?

There is an entire suite of effective policy guidance available!



Cyber Security Foundations



US-CERT Control Systems Security Program

- **Dedicated function of US-CERT for supporting security of Control Systems**
 - Supported by Idaho National Laboratory
 - Facilitate the US-CERT capability to coordinate control systems incident management and
 - Assess vulnerabilities and risks associated with control systems
 - Enhance control systems security awareness through training and outreach initiatives
 - Provide strategic recommendations for control systems security research and development needs
- **CS²SAT Assessment Toolkit**
- **Recommended Practices program**
- **Procurement Language (Draft v1.5)**

http://www.us-cert.gov/control_systems

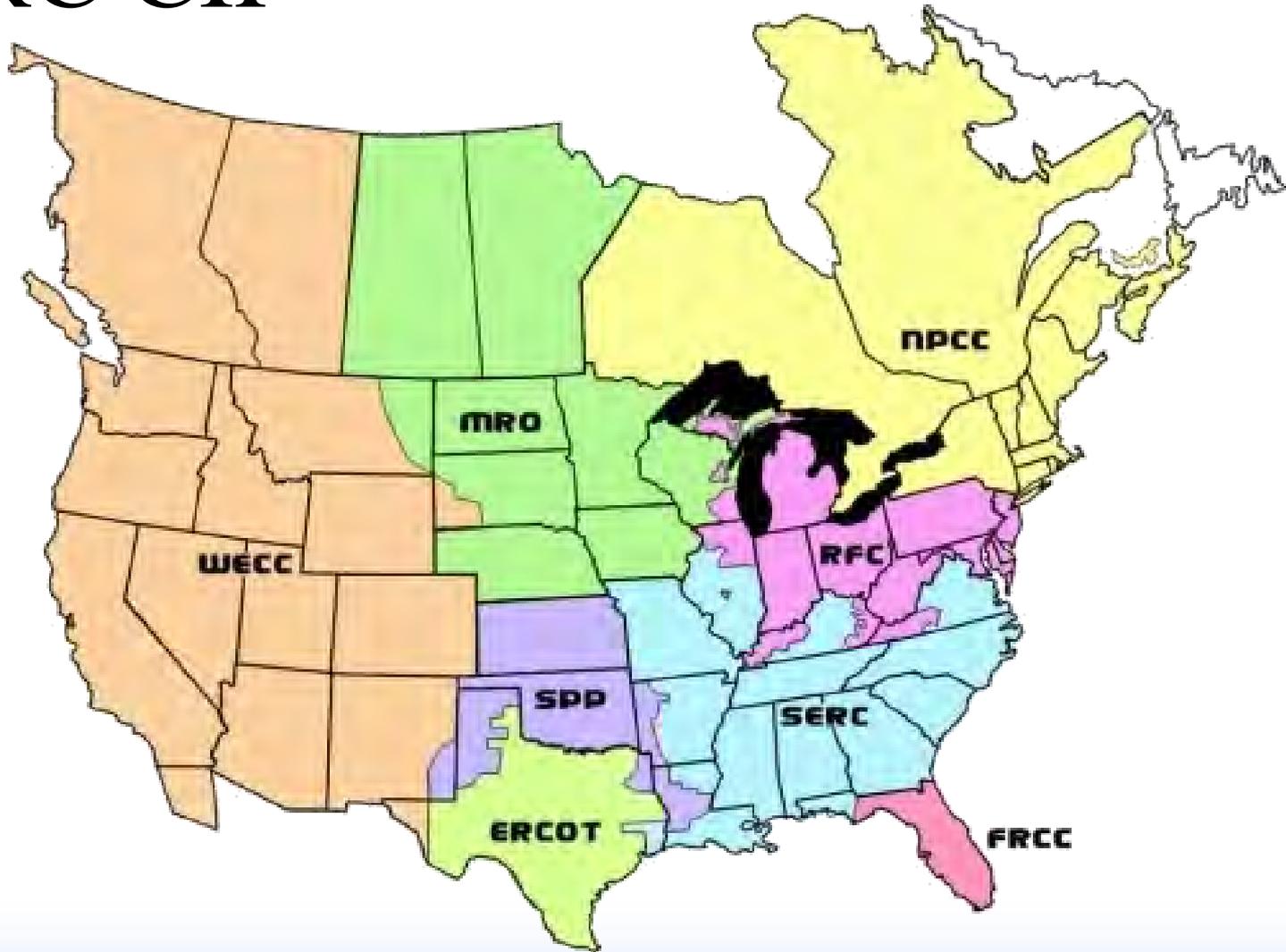


Layered Security Model

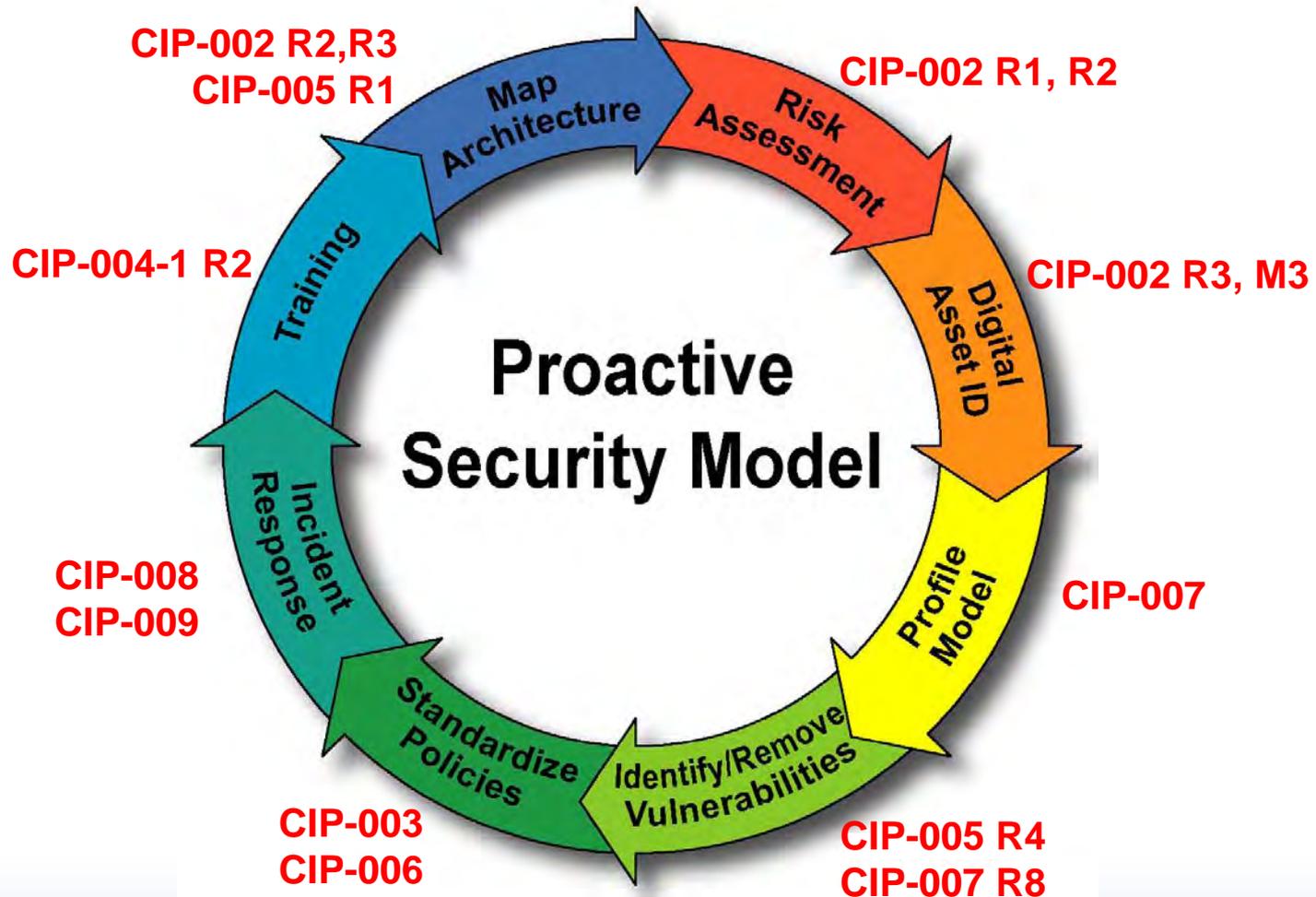


NERC Mitigation Activities

NERC CIP



Security is a Never Ending Process





Idaho National Laboratory

2005 “Top 10” Vulnerabilities

Identified by the NERC
Control System Security
Working Group (CSSWG)

NERC Top 10 Vulnerabilities - 2005

1. Policies, procedures & culture governing control system security are inadequate and lead to lack of executive management buy in. In addition, personnel routinely ignore or lack training in policies and procedures to protect the control systems.
2. Poorly designed control system networks that fail to employ sufficient defense-in-depth mechanisms.
3. Remote access to the control system through means which do not provide identity control.
4. Prescribed system administration mechanisms are not part of control system implementation.
5. Use of wireless communication

These are not in any order of importance

NERC Top 10 Vulnerabilities - 2005

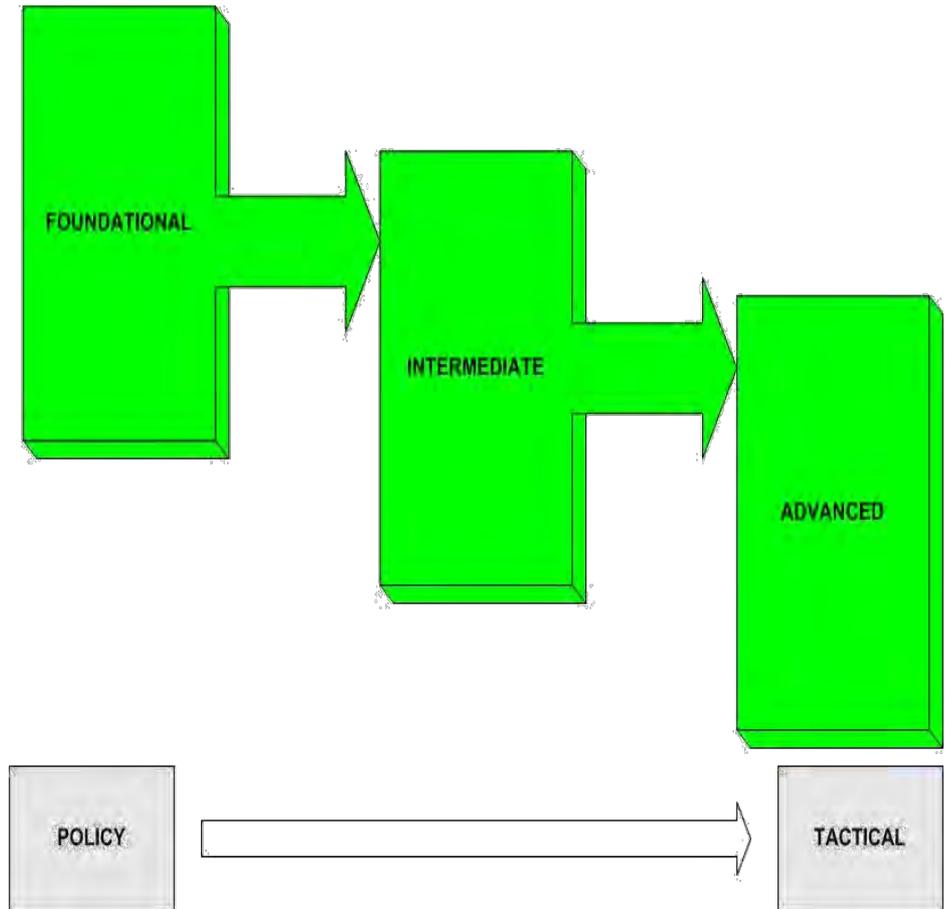
6. Lack of a dedicated communications channel for command and control in applications such as Internet based SCADA, and inappropriate use of control system network bandwidth for non control purposes.
7. Lack of quick and easy tools to detect and report on anomalous or inappropriate activity. Non existent forensic and audit methods.
8. Installation of inappropriate applications on critical systems.
9. Software used in control systems is not adequately scrutinized, and newer systems include extraneous vulnerable software.
10. Control systems data sent in clear text.

Preface

- The following mitigation strategies may be applicable to some electricity sector organizations and not applicable to others.
- Each organization must determine the risk it can accept and the practices it deems appropriate to mitigate vulnerabilities.
- If an organization can not apply some of the technology suggested here, then other strategies should be applied to mitigate the associated vulnerability.

Three (3) levels of mitigation

- **Foundational**
 - Policy driven functions that are programmatic and leverage traditional non-IT activities
- **Intermediate**
 - Initial tactical programs that provide for the implementation of management direction using IT-based activities
- **Advanced**
 - Granular IT security activities that are supportive of foundational and intermediate goals, and may require expertise for deployment of specific technologies



Vulnerability 1 Mitigations

Inadequate policies and procedures governing control system security

- *Foundational*
 - Implement policies and procedures governing control system security. (ref: NERC CIP Standards)
- *Intermediate*
 - Share industry best practices in security policy structure and topics.
 - Enforce policies and procedures governing control system security.
- *Advanced*
 - Adopt a process for continuous improvement for implementation and enforcement of policies and procedures governing control system security.

Security Policy

- Corner stone of your network security!
- Empowered by technology
- Enforceable with management oversight
- Users need to know the whys
- Reviewed annually or sooner
- Recursive testing to validate policy

Policy Components

- **Organizational Security**
- **Asset Classification**
 - Documentation
 - Communications
- **Personnel Security**
- **Physical Security**
 - Doors, locks, guards, CATV
- **Communications Management**
- **Access Control**
 - LDAP, MS AD
- **Systems Development**
 - Applications
 - After-market technology
- **Business Continuity**
 - COOP
 - Resiliency
 - Business Continuity
- **Compliance**
 - SOX
 - NERC

Vulnerability 2 Mitigations

Poorly designed Control System Networks

- *Foundational*
 - Implement electronic perimeters. Disconnect all unnecessary network connections. (ref: Control System - Business Network Electronic Connectivity Guideline)
- *Intermediate*
 - Implement concentric electronic perimeters. Use autonomous networks with minimal shared resources between control system and non-control system networks.
 - Training: supply company's best practices and guidelines to new employees, vendors, integrators.
- *Advanced*
 - Implement virtual LANs, private VLANs, intrusion prevention, anomaly detection, smart switches, etc.

Vulnerability 3 Mitigations

Misconfigured operating systems and embedded devices

- *Foundational*
 - Conduct inventory. Ensure sufficient training of personnel responsible for component configuration and maintenance.
- *Intermediate*
 - Evaluate and characterize applications. Remove or disconnect unnecessary functions.
 - Patch management process: Hardware, firmware, software. Maintain full system backups and have procedures in place for rapid deployment and recovery. Maintain a working test platform and procedures for evaluation of updates prior to system deployment. (ref: Patch Management Guideline)
- *Advanced*
 - Active vulnerability scans. (Caution: recommend use of development system so that on-line control systems are not compromised during the scan.) Disable, remove, or protect unneeded or unused services/features that are vulnerable.

Vulnerability 4 Mitigations

Use of inappropriate wireless communication

- *Foundational*
 - Establish a policy on where wireless may be used in the system.
 - Implement WEP.
- *Intermediate*
 - Implement 802.1x device registration.
- *Advanced*
 - Implement WPA encryption and 802.1x device registration along with unregistered device detection.
 - Use PKI and certificate servers
 - Use non-broadcasting SSIDs
 - Utilize MAC address restrictions
 - Implement 802.11i

Vulnerability 5 Mitigations

Use of non-deterministic communication for command and control

- *Foundational*
 - Implement defense in depth architecture (e.g., multiple firewalls between control network and other networks).
- *Intermediate*
 - Implement technologies to enforce legitimate traffic.
- *Advanced*
 - Authenticate and validate control system communication.

Vulnerability 6 Mitigations

Lack of mechanisms to detect and restrict administrative or maintenance access to control system components

- *Foundational*

- Perform background personnel checks on employees with access to sensitive systems. Ensure vendors and contractors have implemented similar procedures.
- Establish a policy for system access including password authentication. Change all default passwords. Do not allow unsecured modems.
- Use VPN technology when the Internet is used for sensitive communications.
- Ref: Securing Remote Access to Electronic Control and Protection Systems Guideline

Vulnerability 6 Mitigations – Cont.

Lack of mechanisms to detect and restrict administrative or maintenance access to control system components

- *Intermediate*
 - Define levels of access based on need. Assign access level and unique identifiers for each operator. Log system access at all levels. Implement network IDS to identify malicious network traffic, scan systems for weak passwords, separate networks physically.
- *Advanced*
 - Design access levels into the system restricting access to configuration tools and operating screens as applicable. Segregate development platforms from run-time platforms. Use multi-factor authentication (e.g., two-factor, non-replayable credentials). Implement protocol anomaly detection technology.

Vulnerability 7 Mitigations

Lack of quick and easy tools to detect and report on anomalous or inappropriate activity

- *Foundational*
 - Install monitoring technology, e.g., Intrusion Detection System (IDS) to log all existing and potential points of entry into the system. Preserve logs for subsequent analysis.
- *Intermediate*
 - Install anomaly detection, actively monitor logs.
- *Advanced*
 - Work with vendors to develop appropriate tools to identify inappropriate control systems traffic.

Vulnerability 8 Mitigations

Dual use of critical control system low band width network paths for non-critical traffic or unauthorized traffic

- *Foundational*
 - Define critical network paths.
 - Restrict or eliminate non-critical traffic on the control network.
 - Segregate functionality onto separate networks (e.g., do not combine email with control system networks).
- *Intermediate*
 - Implement IDS to monitor traffic. Evaluate network traffic and control system point counts and polling rates. Reconfigure for optimal use of existing resources.
- *Advanced*
 - Update system technology to allow for higher bandwidth traffic. Separate critical and non-critical systems. Implement protocol anomaly and active response systems to enforce legitimate traffic.

Vulnerability 9 Mitigations

Lack of appropriate boundary checks in control systems that could lead to “buffer overflow” failures in the control system software itself

- *Foundational*
 - Actively monitor server status.
- *Intermediate*
 - Implement processes to automatically stop and restart services.
- *Advanced*
 - Enforce vendors' software development standards that incorporate secure software development techniques.

Vulnerability 10 Mitigations

Lack of appropriate change management/change control on control system software and patches

- *Foundational*
 - Maintain a maintenance agreement with software vendors for update notification and distribution. Define change management process.
- *Intermediate*
 - Establish a schedule of checks for system updates for all applicable software, operating systems, and component firmware. Implement version control system and enforce change management process.
- *Advanced*
 - Utilize a dual redundant or clustered system architecture that allows for rebootable updates without requiring system downtime. Actively scan resources to ensure security patches are installed. (Caution: procedures should be developed that will ensure on-line control systems are not compromised as a result of the scan.)



Idaho National Laboratory

THANK YOU

**For more information
about NSTB
www.inl.gov/scada**

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